



ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone:(435) 353-4121
Facsimile: (435) 353-4139

February 20, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

RE: Devon Energy Production Company. L. P. Betts Trust 2-26B1

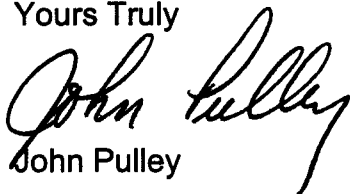
Gentlemen:

Enclosed is the APD for the referenced well with attachments.

- Drilling Plan
- Surface Use Plan
- Survey Plat
- Cut and Fill Sheet with rig layout
- Topo maps showing the area and wells in the area

Please direct any questions or concerns to John Pulley (435-353-5785) or Craig Goodrich (435-353-5782) so we can address them immediately.

Yours Truly


John Pulley

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FEB 23 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL

1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
B. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME: UT468998
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		8. WELL NAME and NUMBER: BETTS TRUST 2-26B1
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1320 FNL 1320 FEL AT PROPOSED PRODUCING ZONE: SAME		9. FIELD AND POOL, OR WILDCAT: BLUEBELL/LGR-WASATCH
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: ONE MILE SOUTHEAST OF ROOSEVELT UTAH		10. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: CNE 26 2S 1W
14. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1320'	15. NUMBER OF ACRES IN LEASE: 640	11. COUNTY: UINTAH
17. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 3800'	18. PROPOSED DEPTH: 13,000	12. STATE: UTAH
20. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): GR UNGRADED 5001	21. APPROXIMATE DATE WORK WILL START: 3/20/2001	19. BOND DESCRIPTION: NO. 71S1007530226-70
		22. ESTIMATED DURATION: 80 DAYS

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
12 1/4	9 5/8" J-55 36 #	2,500	Low Density 750 SKS 1.75 cf/sk 12.5
			Class "G" 100 SKS 1.15 cf/sk 15.8
8 3/4	7 S-95 23-26 HCP-110 26 # 2/2/01	9,400	Class "G" 350 SKS 1.15 cf/sk 15.8
			Low Density 500 SKS 1.75 cf/sk 12.5
			Class "G" 100 SKS 1.15 cf/sk 15.8
6 1/4	5 P-110 18	13,000	Class "G" 350 SKS 1.15 cf/sk 15.8

24. ATTACHMENTS

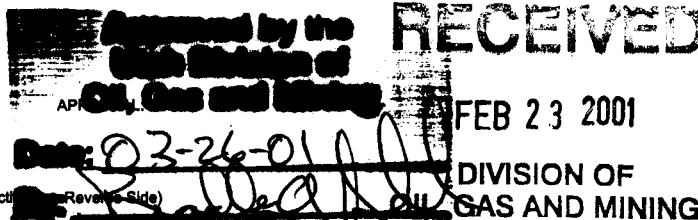
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) John Pulley TITLE Sr. Operations Engineer
SIGNATURE *John Pulley* DATE 2/21/2001

(This space for State use only)

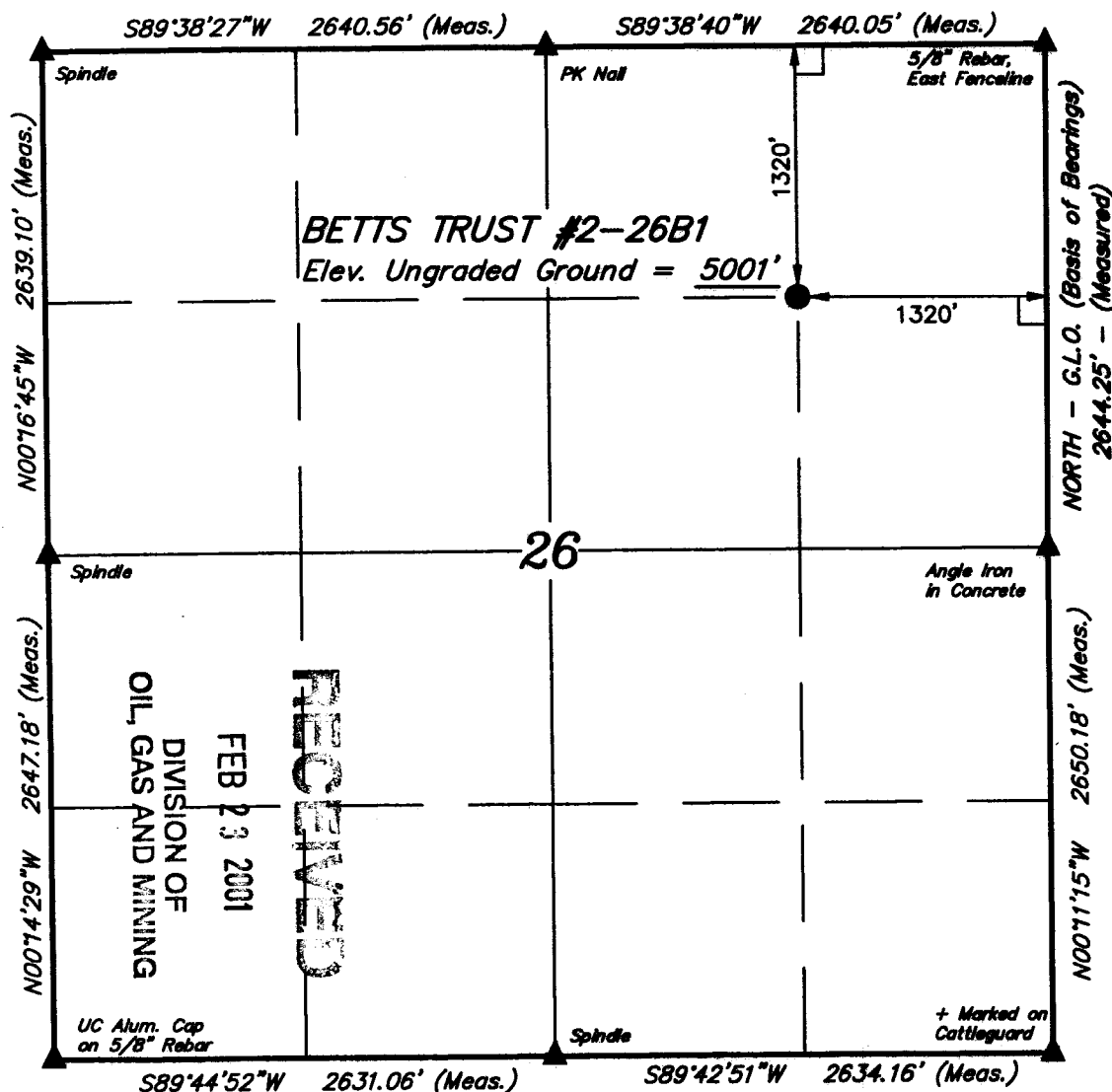
API NUMBER ASSIGNED: 43-042-33968



T2S, R1W, U.S.B.&M.

DEVON ENERGY & PROD., CO.

Well location, BETTS TRUST #2-26B1, located as shown in the NE 1/4 of Section 26, T2S, R1W, U.S.B.&M., Uintah County, Utah.



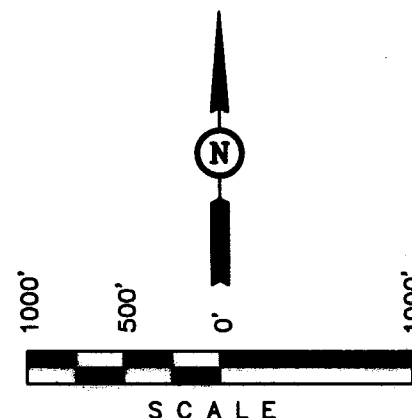
LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- = SECTION CORNERS LOCATED.

Latitude = 40°17'03"
Longitude = 109°57'28"

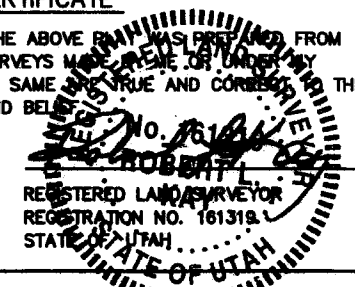
BASIS OF ELEVATION

SPOT ELEVATION AT THE NORTHEAST CORNER OF SECTION 26, T2S, R1W, U.S.B.&M. TAKEN FROM THE ROOSEVELT QUADRANGLE, UTAH, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5014 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE HEREON OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-06-01	DATE DRAWN: 02-11-01
PARTY J.F. P.J. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE DEVON ENERGY & PROD., CO.	

WELLBORE SCHEMATIC

LOCATION: **Betts Trust 2-26A2**

CNE Section 26, T2S, R1W, Uintah County, Utah

FORMATION DEPTH

HOLE
SIZE

CASING
CEMENT

MUD

PROBLEM
DAYS

Drill a 12 1/4"
hole to 2500'

Set 9 5/8" 36#
J-55 STC

Drill with water

No water flows anticipated

9.625 @ 2500

Cement low
density filler,
tailed with
300 sks "G"
1" top

Light mud up
to run casing

3 days drill
3 days casing
6 days total

Drill 8.75"
hole to
9400'

Set 7" 26#
HCP-110
LTC @ 9400'

Drill out with
water

Cement
1st Stage with
Class "G"

Light mud up at 8500'
for the TGR-3

GREEN RIVER 4000

TRONA 5800

GR/MB 6600

TGR3 7800

DV tool
7000'

2nd Stage
12.5# Low Density
Tail with 100 sks G

TOL @ 9100

Hang a
18# P-110
Flush joint
5" liner
at 9100'

Drill out with
mud from
intermediate
casing.

18 days to drill
4 days casing
22 days total

CP70 9200

TU2 9300

WASATCH 200 10550

Drill a 6.125" hole to
13000

Cement
Premium with
additives for WL, etc

Increase
density with
a Polymer mud
system with
thin shearing
rheologies.
Est final mud
wt 12.5- 13.5
vis 40-50

Problems:
mud loss as
weight is
increased

WASATCH 200 10600

22 days drilling
5 days casing
25 days total

TOTAL DEPTH 13000

5" liner at 13000

TOTAL 55 DAYS

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DRILLING PLAN

OPERATOR; DEVON ENERGY PRODUCTION COMPANY, L.P.
WELL; BETTS TRUST 2-26A2
WELL LOCATION; 1320' FNL, 1320' FEL
CNE SECTION 26, T2S, R1W
UINTAH COUNTY, UTAH

1. ESTIMATED TOPS AND IMPORTANT GEOLOGICAL FORMATIONS:

Green River	4000
Green River Trona	5800
Mahogany Bench	6600
TGR 3	7800
CP 70	9200
W090 TU2	9300
Wasatch 200	10600
Total Depth	13000

2. ESTIMATED OIL AND WATER DEPTHS

Water	1000-2500'
Gas and Oil, Lower Green River	7800-9200
Gas and Oil, Wasatch	9200-13000

3. HOLE SIZE, CASING, AND CEMENT PROGRAM:

A. CONDUCTOR HOLE : 0 to 80 ft

- a. Drill a 26" hole to 80'.
- b. Set 16" conductor pipe.
- c. Cement with ready mix concrete at 6 bags per yard or by the displacement method if the hole is wet.

B. SURFACE HOLE: 80 to 2500'

- a. Drill a 12 1/4" hole to 2500'
- b. Set 9 5/8" 36 # J-55 STC.
- c. Cement to surface with a lead slurry of a low density (12.5 #/gal) filler and tail in with 200 sacks of Class "G" (est coverage 500'). Use 100 percent excess. One inch the annulus with 100 sacks of Class "G" to displace the low density slurry at the top.

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C. INTERMEDIATE HOLE: 2500' to 9400'.

- a. Drill an 8 3/4" hole to 9400' or 150' below the top of the CP-70 interval.
- b. Set 9400' of 7" 26# HCP-110 LTC new inspected casing.
- c. Cement to surface with a DVT set at approximately 7000'. First stage to consist of Class "G" (15.8 ppg) with additives tailored for depth and temperature. Second stage to consist of a low density filler (12.5 ppg) cement from the DV tool to 2500' and tail in with 100 sks "G" (15.8 ppg) tailored for depth and temperature. Volumes will be calculated from open hole caliper logs.

D. PRODUCTION HOLE:.

- a. Drill a 6 1/8" hole to 13,000'.
- b. Hang a 5" 18 # P-110 flush joint liner from 9100 to TD.
- c. Cement liner with Class "G" cement with additives (15.8 ppg) tailored for depth and temperature.

4. OPERATORS PRESSURE CONTROL PLAN.

Schematics 2, 3 & 4 are for BOPE equipment

The BOP equipment will be nipped up on the surface and intermediate casing and pressure tested prior to drilling.

- a. All rams and choke manifold will be tested to 5000 psi.
- b. Annular preventer will be tested to 50% of its rated working pressure.
- c. The 7" casing string will be tested to 5000 psi.
- d. Record all BOP tests on tour reports.
- e. Retest BOP stack every 28 days or when a pressure seal is broken.
- f. The fillup line will be above the annular preventer.
- g. The kill line will be located below the double rams.
- h. Pipe rams will be operated once every 24 hours.
- g. Blind rams will be operated on trips.

5. AUXILIARY WELL CONTROL AND MONITORING EQUIPMENT:

- a. Upper and lower kelly cocks will be used.
- b. A full opening drill pipe stabbing valve will be on the rig floor.

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- c. PVT equipment will be used to monitor the mud system when drilling below the intermediate casing point.

6. PROPOSED DRILLING FLUID PROGRAM:

A. SURFACE HOLE: 80 to 2500'.

- a. Drill from below conductor with water. Mud up to clean and condition the hole prior to running surface casing.
- b. All water flows will be controlled using barite and gel. No water flows are anticipated in this area.

B. INTERMEDIATE HOLE: 2500' to 9400'

- a. Drill out with water, start light mud up at 8500'. Use gel and barite to weight up for wellbore control.
- b. Based on offset wells it will require a 10 to 11 ppg system to log and run casing.

C. PRODUCTION HOLE; 9400 to 13000.

- a. Drill out with mud system used to drill the intermediate hole, weighting up with barite as the wellbore pressure dictates.
- b. Final fluid properties: 12.5 to 13.5 ppg, 40 to 45 vis., 8 to 10 WL, and a 20 to 30 YP.

7. WELL BORE EVALUATION:

- | | |
|--------------------------|--|
| a. CORING | None Anticipated |
| b. DRILL STEM TESTING | None Anticipated |
| c. LOGS: Production hole | Dual Induction Lateralog, Gamma Ray
BHC- Sonic Micro SFL
Four Arm Caliper
Mud logger will be on location from the top of the TGR3 to total depth. |

- | | |
|----------------|--|
| d. COMPLETION: | The objective formation is one or more of the oil zones in the Wasatch Formation. Selected intervals will be perforated and evaluated for stimulation. |
|----------------|--|

8. PRESSURES AND TEMPERATURES:

- a. No pressures or temperatures abnormal to the field have been noticed or reported in wells drilled in this area.

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- b. Estimated bottom hole temperature is 225 degrees.
- c. Estimated bottom hole pressure is estimated at 8000-8500 psi based on mud weights on other wells drilled in the area.

9. ANTICIPATED STARTING DATE:

- a. Construction will start April 1, 2001 or as soon as an approved APD is received.

10. OTHER INFORMATION:

- a. Topography: Flat wet area in a cultivated field.
- b. Soil Characteristics: Sandy with clay, very wet
- c. Flora: Native grass hay.
- d. Fauna: Domestic: Cattle and horses
- e. Wildlife: Deer, rodents, rabbits.
- f. Surface Use: Ranching and farming
- g. Surface Owner: Betts Trust (Karl Betts)
- h. Well is approximately 1 miles mile southeast of Roosevelt, Utah.
- i. The closest dwelling will be approximately 1300 feet north of the well.

11. LEASEE'S OR OPERATOR'S REPRESENTATIVES:

John Pulley, Sr Petroleum Engineer.	435-353-5785
Craig Goodrich, Production Forman	435-353-5782
Randy Jackson, Operations Engineering Advisor	405-552-4560
Dave Ault , Drilling Engineer	405-228-4243

12. REGULATORY CONTROL:

This well will be drilled per regulations as set forth by the Utah Division of Oil, Gas, & Mining.

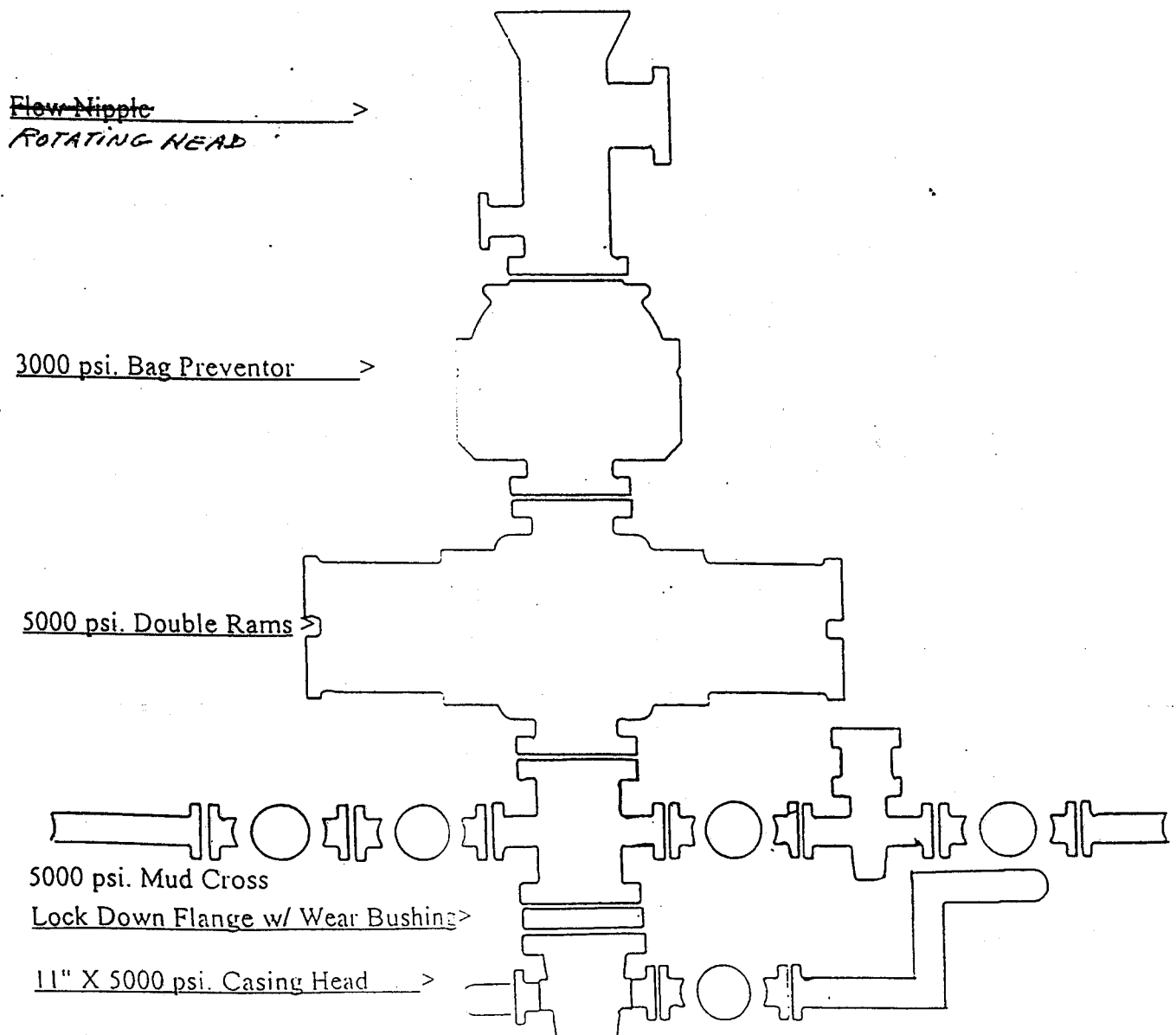
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INTERMEDIATE HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 2



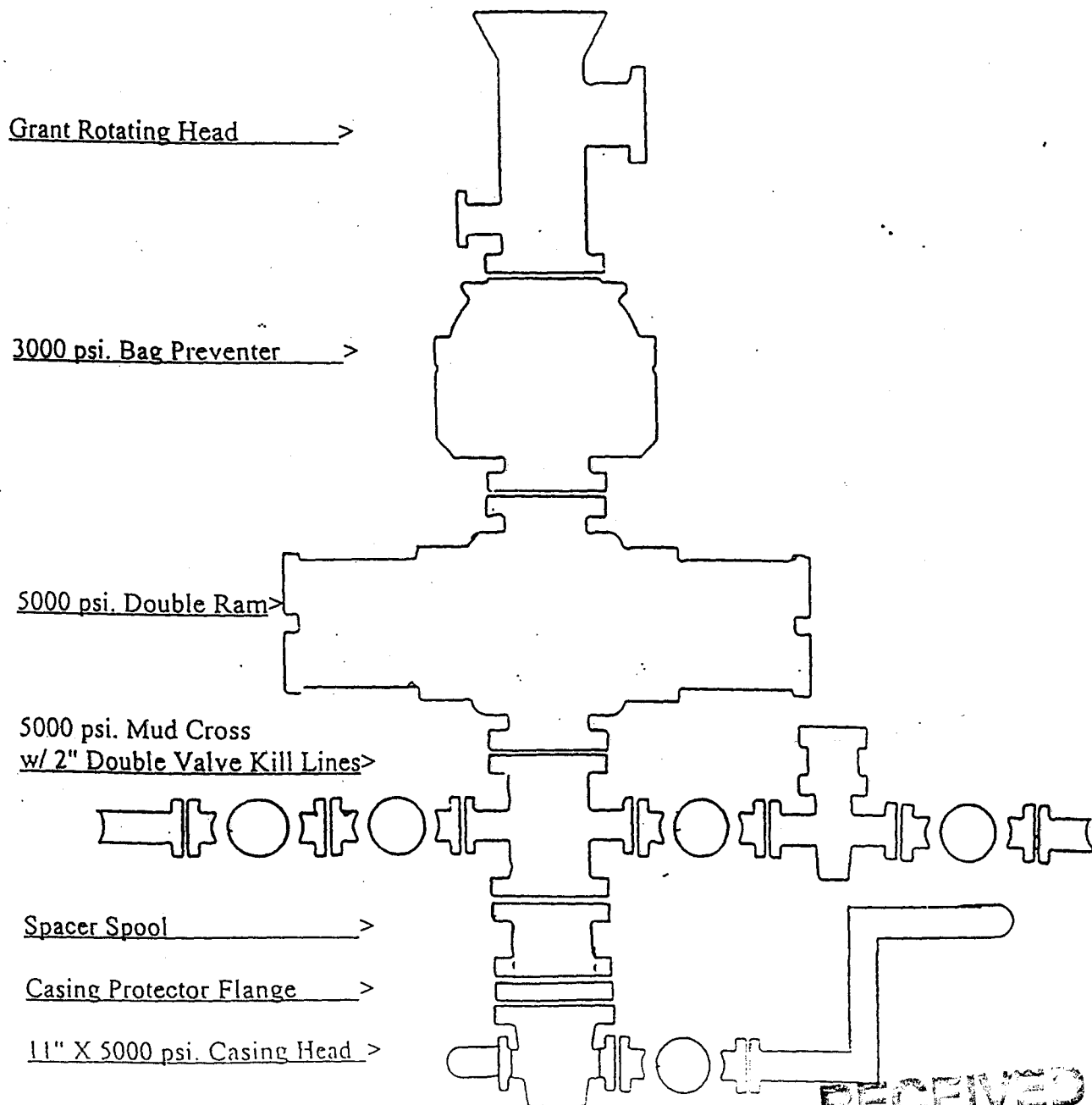
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PRODUCTION HOLE BOP STACK ARRANGEMENT

SCHEMATIC # 3



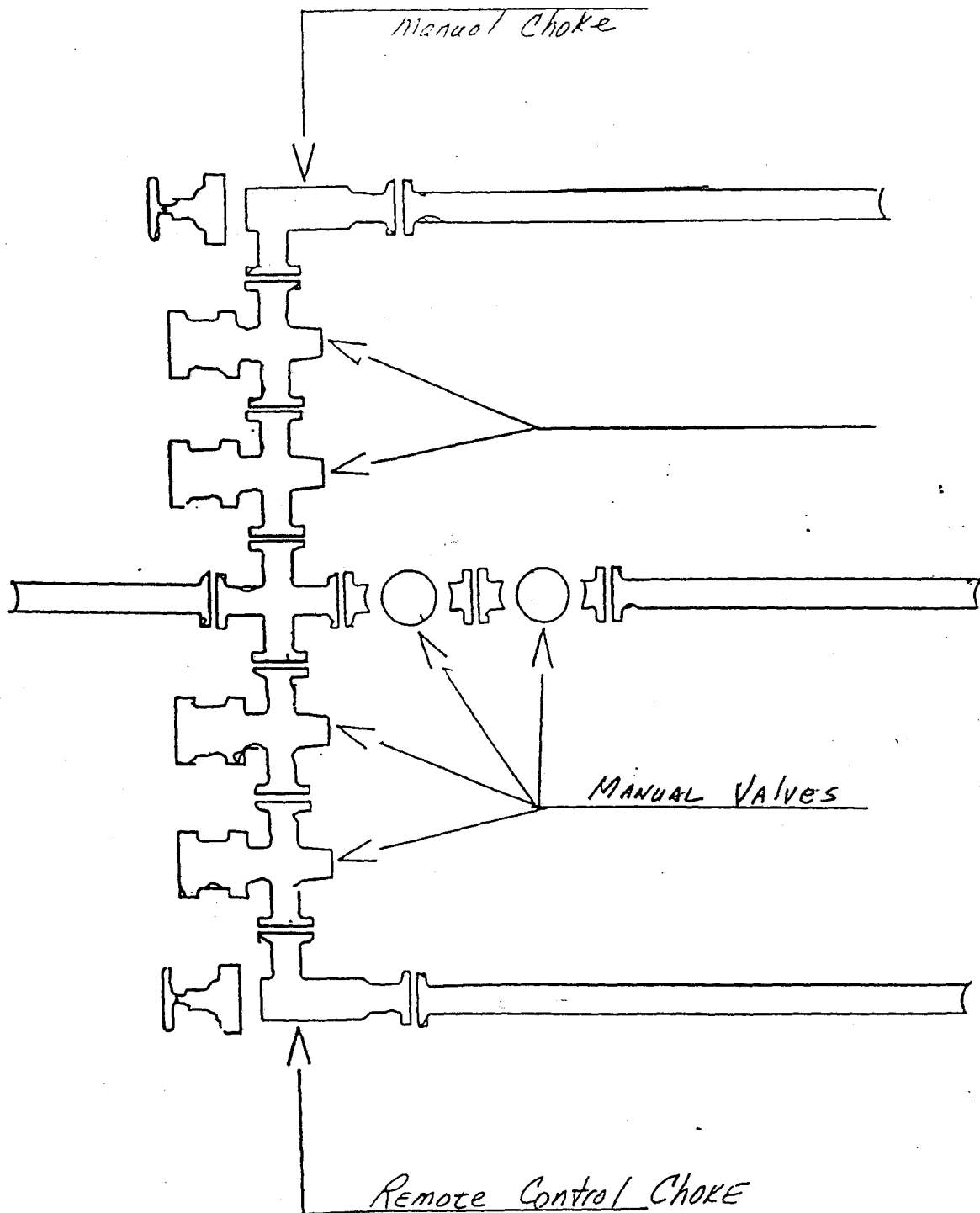
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CHOKE MANIFOLD ARRANGEMENT

SCHEMATIC # 4



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Well name:	BETTS TRUST 2-26B1
Operator:	DEVON ENERGY
String type:	Surface
Location:	SECTION 26-T2S-1W

Design parameters:**Collapse**

Mud weight: 10.400 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 110 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Burst

Max anticipated surface pressure: 788 psi
Internal gradient: 0.433 psi/ft
Calculated BHP 1,870 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 2,115 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,400 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,371 psi
Fracture mud wt: 14.400 ppg
Fracture depth: 2,500 ft
Injection pressure 1,870 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	21730

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	1351	2020	1.50	1870	3520	1.88	90	394	4.38 J

Devon Energy

Date: February 21, 2001
Oklahoma City, Oklahoma

Remarks:

Collapse is based on a vertical depth of 2500 ft, a mud weight of 10.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

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Engineering responsibility for use of this design will be that of the purchaser.

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Well name:	BETTES TRUST 2-16B11
Operator:	DEVON ENERGY
String type:	Intermediate
Location:	SECTION 26-T2S-R1W

Design parameters:**Collapse**

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 207 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Burst

Max anticipated surface pressure: 2,192 psi
Internal gradient: 0.572 psi/ft
Calculated BHP: 7,569 psi
Annular backup: 11.00 ppg

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.80 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 7,840 ft

Re subsequent strings:

Next setting depth: 13,000 ft
Next mud weight: 14.500 ppg
Next setting BHP: 9,792 psi
Fracture mud wt: 15.500 ppg
Fracture depth: 9,400 ft
Injection pressure: 7,569 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	9400	7	26.00	HCP-110	LT&C	9400	9400	6.151	97712
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (klps)	Tension Strength (klps)	Tension Design Factor
1	5371	7800	1.45	2197	9950	4.53	244.4	693	2.84 J

Devon Energy

Date: February 21, 2001
Oklahoma City, Oklahoma

Remarks:

Collapse is based on a vertical depth of 9400 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

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Engineering responsibility for use of this design will be that of the purchaser.

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Well name:
 Operator: **DEVON ENERGY**
 String type: **Liner: Production**
 Location: **SECTION 26-T2S-R1W**

BETTS TRUST 2-26B1 L**Design parameters:****Collapse**

Mud weight: 14.500 ppg
 Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Environment:

H₂S considered? No
 Surface temperature: 75 °F
 Bottom hole temperature: 257 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 1,000 ft

Burst:

Design factor 1.00

Burst

Max anticipated surface pressure: 4,163 psi
 Internal gradient: 0.433 psi/ft
 Calculated BHP 9,792 psi
 Annular backup: 14.50 ppg

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.60 (B)

Liner top: 9,100 ft
 Non-directional string.

Tension is based on air weight.
 Neutral point: 12,139 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	3900	5	18.00	P-110	ST-L	13000	13000	4.151	33821
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (klps)	Tension Strength (klps)	Tension Design Factor
1	9792	13470	1.38	1249	13940	11.18	70.2	384	5.47 J

Devon Energy

Date: February 21, 2001
 Oklahoma City, Oklahoma

Remarks:

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13000 ft, a mud weight of 14.5 ppg. The Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

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Engineering responsibility for use of this design will be that of the purchaser.

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THIRTEEN POINT SURFACE USE PLAN

DEVON ENERGY PRODUCTION COMPANY, L.P.
BETTS TRUST 2-26A2
1320' FNL, 1320' FEL
CNE 1/4 SECTION 26, T2S R1W
UINTAH COUNTY, UTAH

1. EXISTING ROADS

A. See Area Topography Map. There are no plans to change or improve any existing State or County roads. An access ramp will be constructed off of The Town Of Ballard road.

B. Directions to location: From the Big O tire shop in Roosevelt, Utah go east approximately 1/4 mile to road 2500 east, turn south (right) one mile to road 800 south, turn right (west) approximately 400', turn south (left) 1300' on the proposed lease road into loaction.

2. ACCESS ROADS TO BE CONSTRUCTED OR RECONSTRUCTED

An access road approximately 1300' long will be built into the location from the north off of road 8. The road will be built with material in place and fill hauled in for a base. The fill and road base will be purchased from commercial pits and hauled in. The road will cross a city sewer line. The line will be covered with a minimum of 10" of cover.

3. LOCATION OF EXISTING WELLS WITHIN ONE MILE

See the attached topography map. There is only one other well in section 26 which is a Lower Green River/ Wasatch producer operated by Devon Energy Production Company, L.P.

4. LOCATION OF PRODUCTION FACILITIES IF PRODUCTIVE.

A. All production equipment will be set on the existing drilling pad.

B. No water disposal line is planned for this location. ROW for the gas sales and power lines will be the responsibility of the companies providing the service.

C. Disturbed areas no longer needed for operations will be graded back to near original state as possible, and seeded.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Fresh water will be trucked from Devon Energy Production Company's fresh water facility in section 15, T1S, R1W. This water is purchased from the town of Ballard. If water from another source is used the proper permits will be obtained and submitted to the Division Of Oil, Gas and Mining prior to using the source. ** 3-21-01 water from Town of Ballard, Municipal Source per John Pulley - Devon. Je*

B. Brine water, if necessary, will be trucked to location from existing Pennzoil wells in the area.

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6. **CONSTRUCTION MATERIALS**

Dirt for construction will come from the site and fill to lay down to raise the location will be purchased from a commercial vendor and trucked to the location. Gravel and road base will be purchased from a commercial supply.

7. **METHODS FOR DISPOSING OF WASTE MATERIALS.**

A. Drill cuttings will be settled out in the reserve pit. The pit will be lined with a 12 ml nylon reinforced plastic liner.

B. The liquids in the pit will be hauled off to an approved disposal site.

C. Fluids produced during production testing will be caught and stored in steel tanks. The fluids will be disposed of in a proper manner.

D. Sewage facilities, storage, and disposal will be furnished by a commercial contractor.

E. Trash will be contained in trash baskets then hauled to an approved disposal dump. No trash will be burned on location.

F. Gas will be flared in the flare pit.

8. **ANCILLARY FACILITIES**

None

9. **WELLSITE LAYOUT**

A. See the attached cut and fill sheet for details

B. The flare pit will be in the southeast corner of the location.

C. No topsoil will be stripped from the location. A mat will be laid down and the location built up using excess dirt from the pit and pit run hauled in from a commercial pit. The dirt used to backfill the pit will be store along the east edge of the pit and on the southeast corner of the location

D. A fence running through the location will be moved around the west side of the location. Ditches will be built around the location to divert the irrigation water back into existing ditches.

10. **PLAN FOR RESTORATION OF SURFACE**

A. All surface area not required for production operations will be graded to as near original condition as possible and contoured to minimize erosion.

B. The flare pit will be backfilled immediately after drilling operations are complete.

C. The liquid in the reserve pit will be hauled out in a timely manner and the reserve pit backfilled. If there will be a delay, the reserve pit will be fenced.

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OIL, GAS AND MINING

11. **SURFACE OWNERSHIP**

A. The surface is owned by the Betts Trust which is administered by Mr Karl Betts. Mr Betts was present at the staking. His phone number is 435-725-0156.

B. Devon Energy Production Company will be negotiating surface damage settlements with all parties for the access road and location.

12. **OTHER INFORMATION**

A. The location is in an irrigated field.

B. The surface is used raising grass hay, grazing cattle and horses.

C. The closest dwelling is located approximately 1300' north of the location along Road 800 South.

D. The access road will cross an irrigated field. Ditches and culverts will be used to divert the water back to the area it is needed.

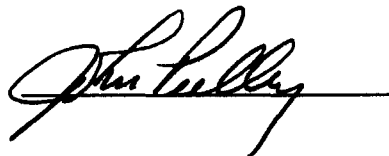
E. The access road will cross a sewer line belonging to the City of Roosevelt. The line is approximately 10' deep at the spot where the road crosses the line. An additional 3 feet of fill will be placed over the line.

13. **COMPANY REPRESENTATIVE**

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Devon Energy Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

2-21-01



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DEVON ENERGY & PROD., CO.

BETTS TRUST #2-26B1

LOCATED IN UINTAH COUNTY, UTAH

SECTION 26, T2S, R1W, U.S.B.&M.



PHOTO: VIEW OF WELL LOCATION STAKE

CAMERA ANGLE: WESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

2
MONTH

8
DAY

01
YEAR

PHOTO

TAKEN BY: J.F.

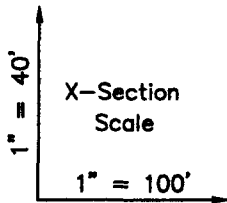
DRAWN BY: K.G.

REVISED: 00-00-00

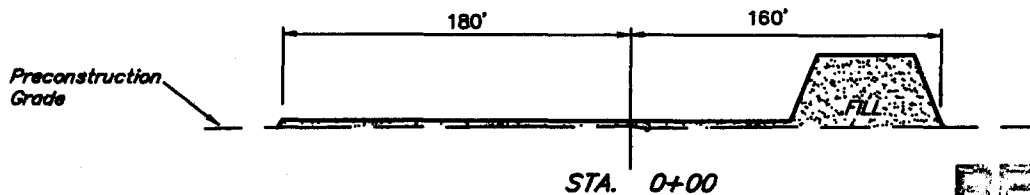
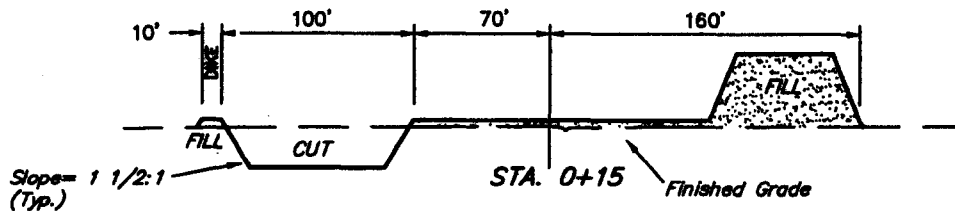
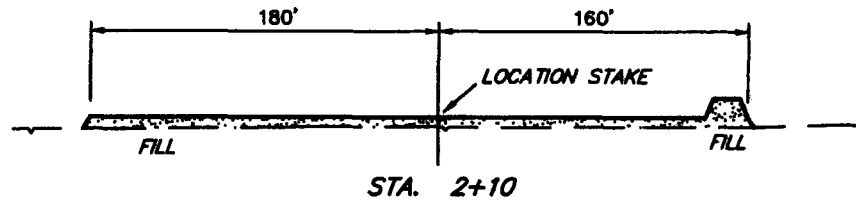
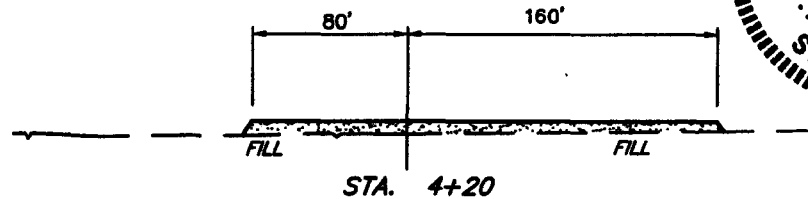
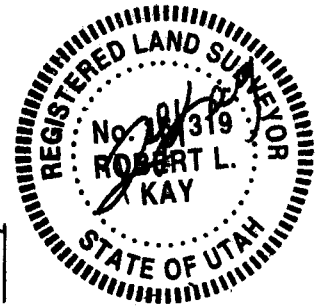
DEVON ENERGY & PROD., CO.

TYPICAL CROSS SECTIONS FOR

BETTS TRUST #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
1320' FNL 1320' FEL



DATE: 02-11-01
Drawn By: D.R.B.



RECEIVED

FEB 23 2001

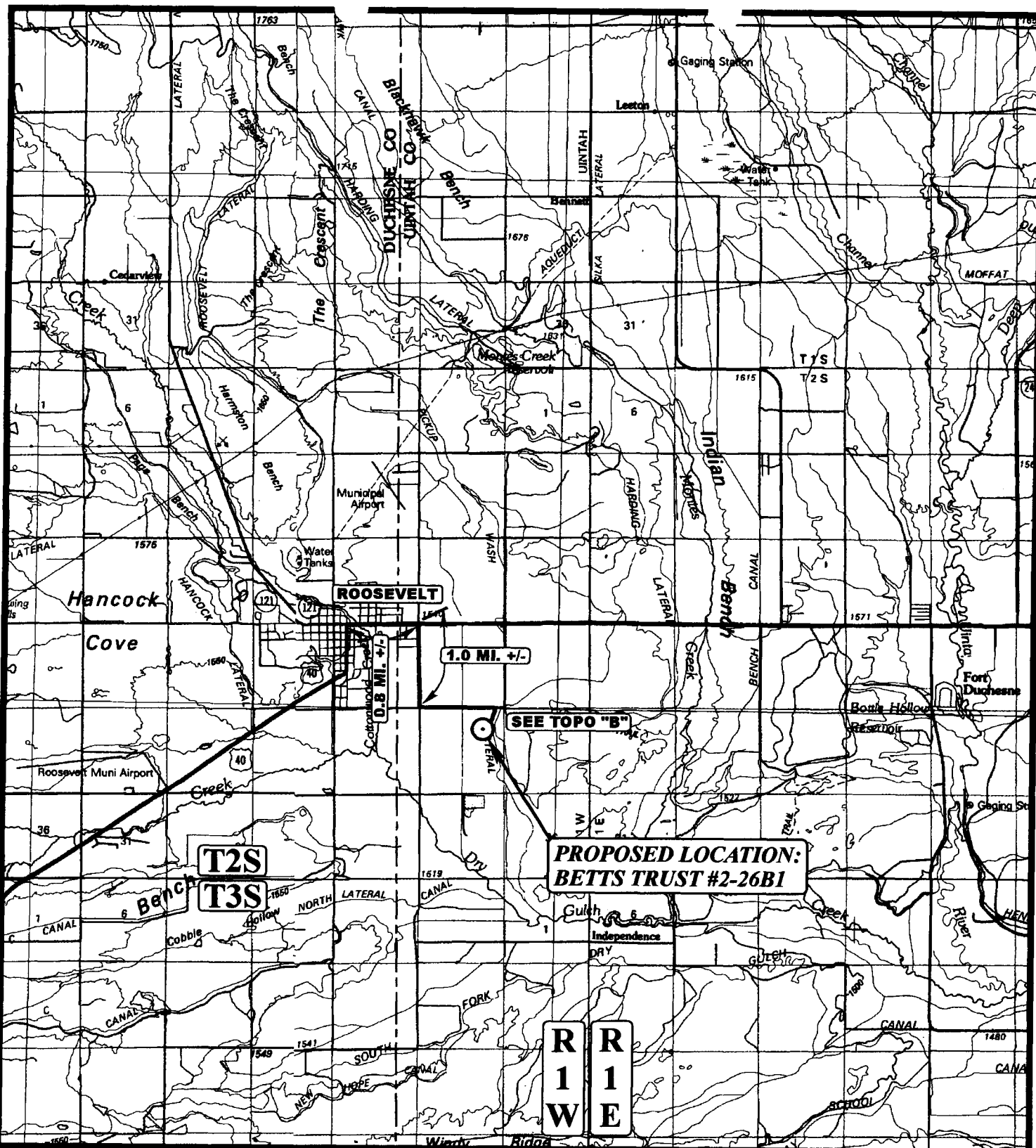
DIVISION OF
OIL, GAS AND MINING

APPROXIMATE YARDAGES

(NO") Topsoil Stripping = 0 Cu. Yds.
Remaining Location = 4,290 Cu. Yds.
TOTAL CUT = 4,290 CU.YDS.
FILL = 12,450 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = <8,810> Cu. Yds.
Pit Backfill = 2,730 Cu. Yds.
DEFICIT UNBALANCE
(After Rehabilitation) = <11,514> Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

DEVON ENERGY & PROD., CO.

BETTS TRUST #2-26B1

SECTION 26, T2S, R1W, U.S.B.&M.

1320' FNL 1320' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

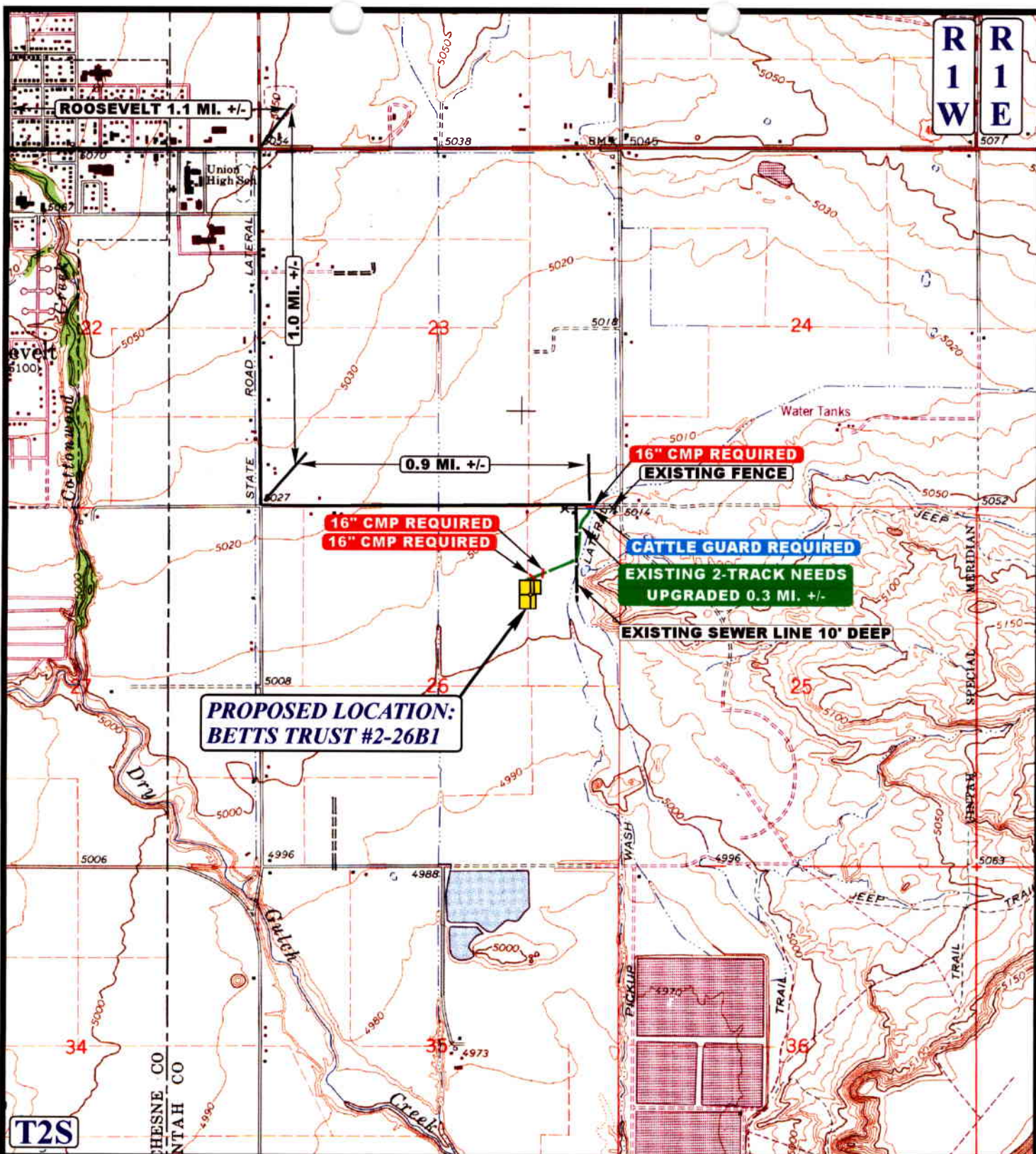


TOPOGRAPHIC
 MAP

2 8 01
 MONTH DAY YEAR

SCALE: 1:100,000 | DRAWN BY: K.G. | REVISED: 00-00-00





LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED
- EXISTING SEWER LINE
- EXISTING FENCE
- EXISTING ROAD



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 85 South 200 East Vernal, Utah 84078
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DEVON ENERGY & PROD., CO.

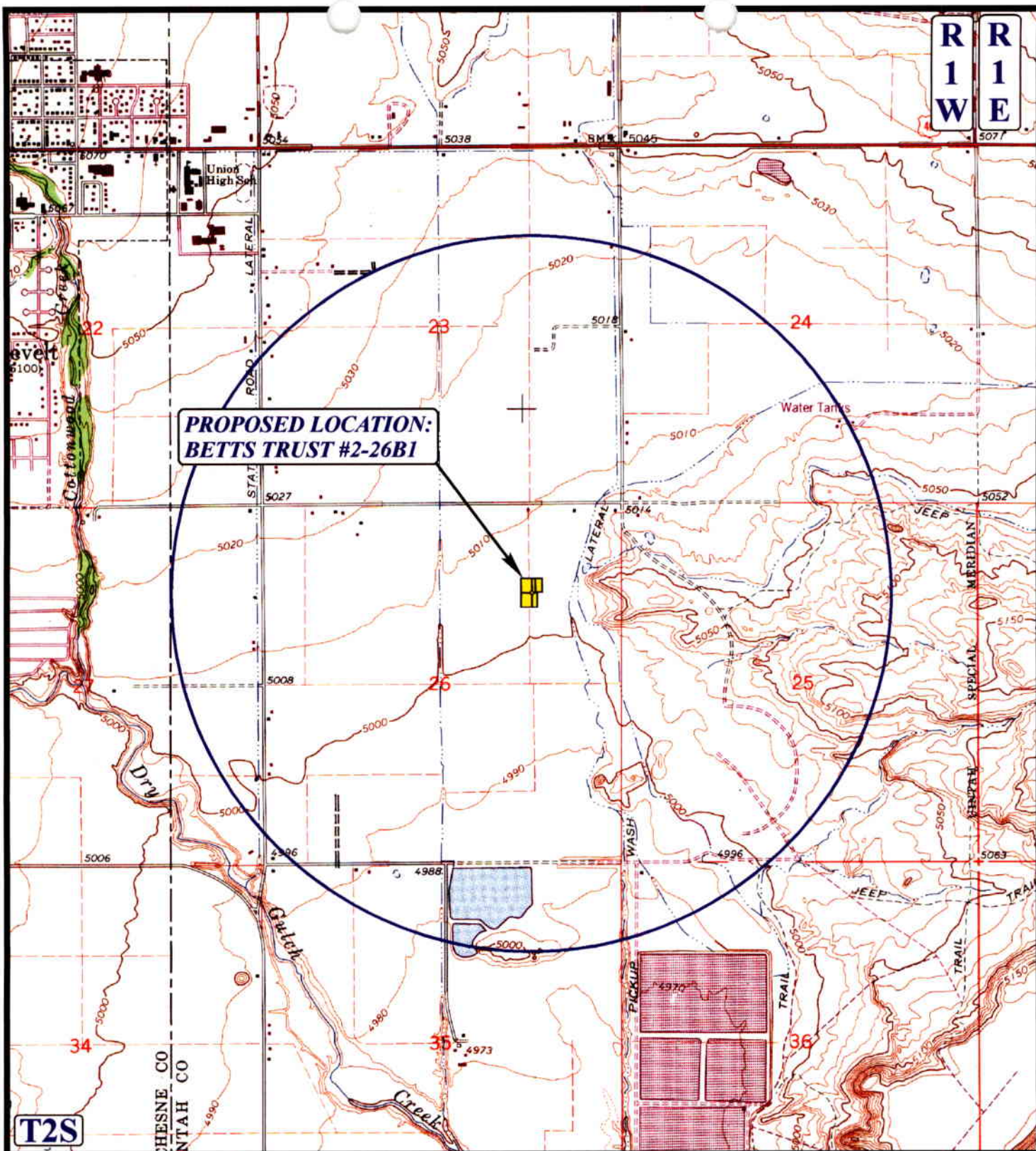
BETTS TRUST #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
1320' FNL 1320' FEL

TOPOGRAPHIC
MAP

2 8 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



DEVON ENERGY & PROD., CO.

BETTS TRUST #2-26B1
SECTION 26, T2S, R1W, U.S.B.&M.
1320' FNL 1320' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
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**TOPOGRAPHIC
MAP**

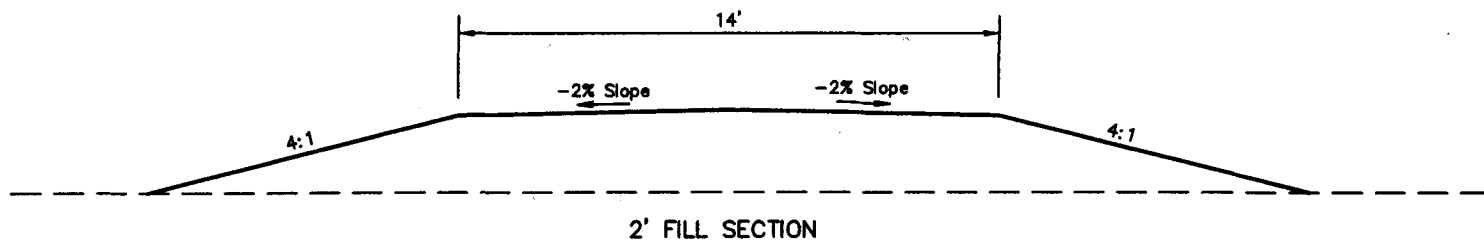
2 8 01
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00



DEVON ENERGY & PROD., CO.
BETTS TRUST #2-26B1
(TYPICAL ROAD CROSS SECTION)
2-14-01
H.N.M.

TYPICAL CROSS SECTION
(for Proposed Access Road)



SUB-GRADE TO BE COMPACTED
TO APPROPRIATE DENSITY AS
SPECIFIED BY ENGINEER

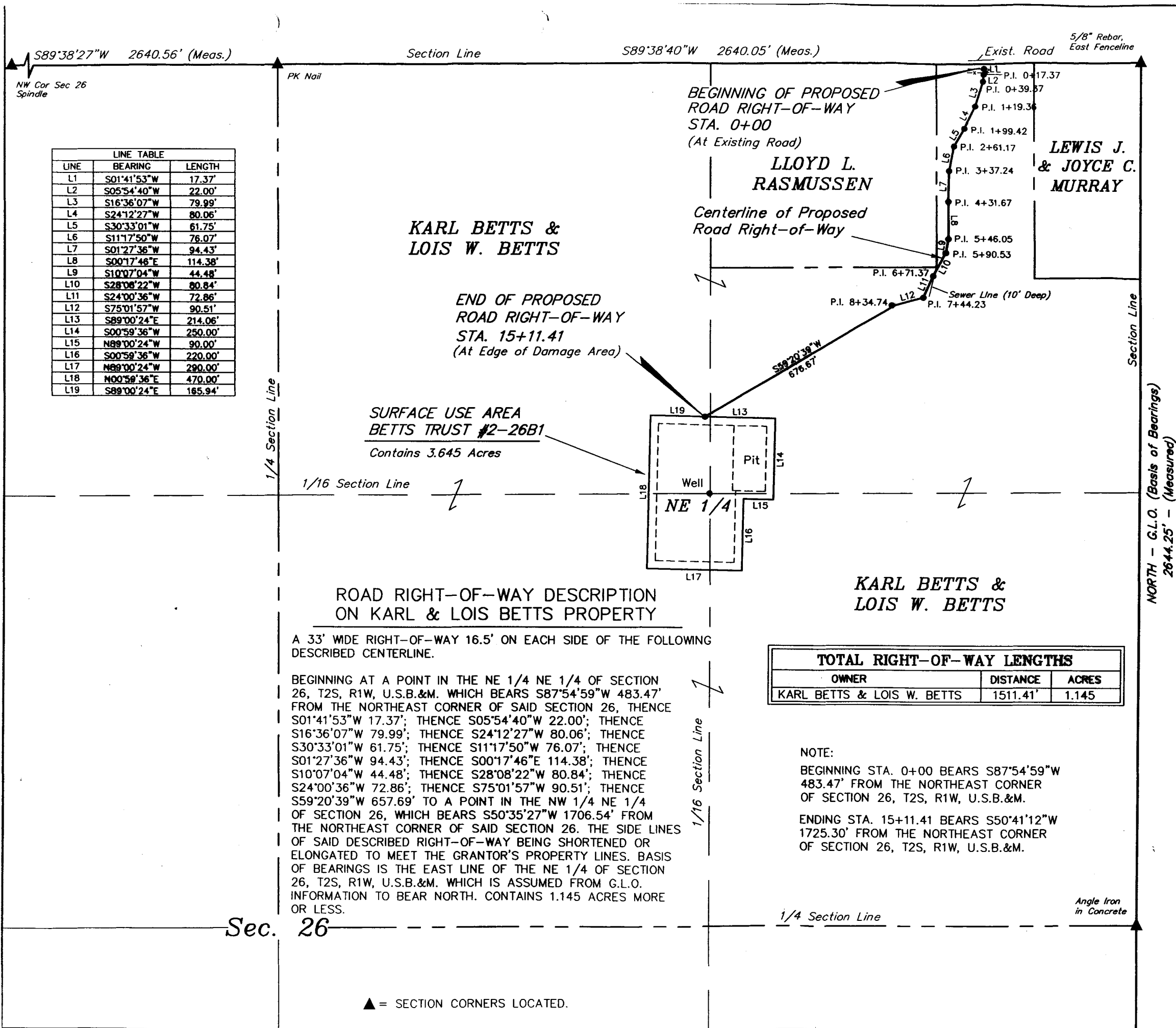
CROSS SECTIONAL AREA OF ROAD FILL = 45 FT SQ
ROAD LENGTH 1511.41 FT
NEAT LINE VOLUME OF ROAD FILL 2519 YD CU

ADDITIONAL MATERIAL NEEDED FOR SHRINK DUE TO
COMPACTION NOT CALCULATED (APPROX. 20%)

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FEB 23 2001

DIVISION OF
OIL, GAS AND MINING

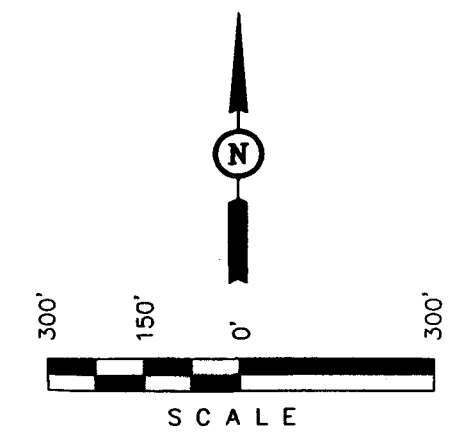


DEVON ENERGY & PROD., CO.

LOCATION DAMAGE AREA & ROAD RIGHT-OF-WAY ON FEE LANDS

(For BETTS TRUST #2-26B1)

LOCATED IN SECTION 26, T2S, R1W, U.S.B.&M. UTAH COUNTY, UTAH



DAMAGE AREA DESCRIPTION ON KARL & LOIS BETTS PROPERTY

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 26, T2S, R1W, U.S.B.&M. WHICH BEARS S50°41'12"W 1725.30' FROM THE NORTHEAST CORNER OF SAID SECTION 26, THENCE S89°00'24"E 214.06'; THENCE S00°59'36"W 250.00'; THENCE N89°00'24"W 90.00'; THENCE S00°59'36"W 220.00'; THENCE N89°00'24"W 290.00'; THENCE N00°59'36"E 470.00'; THENCE S89°00'24"E 165.94' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS THE EAST LINE OF THE NE 1/4 OF SECTION 26, T2S, R1W, U.S.B.&M. WHICH IS ASSUMED FROM G.L.O. INFORMATION TO BEAR NORTH. CONTAINS 3.645 ACRES MORE OR LESS.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH - 200 EAST • (435) 789-1017
VERNAL, UTAH - 84078

SCALE 1" = 300'	DATE 02-11-01
PARTY J.F. P.J. D.R.B.	REFERENCES G.L.O. PLAT
WEATHER COLD	FILE 4 2 1 1 2

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/23/2001

AMENDED

PI NO. ASSIGNED: 43-047-33968

WELL NAME: BETTS TRUST 2-26B1
OPERATOR: DEVON ENERGY PROD CO LP (N1275)
CONTACT: JOHN PULLEY

PHONE NUMBER: 435-353-4121

PROPOSED LOCATION:

C-NE 26 020S 010W

SURFACE: 1320 FNL 1320 FEL

BOTTOM: 1320 FNL 1320 FEL

UINTAH

UNDESIGNATED (2)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	RAM	03/07/0
Geology		
Surface		

LEASE TYPE: ~~4-Fee~~ Federal
LEASE NUMBER: ~~FEE~~ WTH-0141459
SURFACE OWNER: ~~4-Fee~~

PROPOSED FORMATION: GR-WS

RECEIVED AND/OR REVIEWED:

☒ Flat
☒ Bond: Fed ☒ Ind[] Sta[] ~~Fed~~ ☒ Fed.
(No. 915100753026-70) 30910075302622
☒ Potash (Y/N)
☒ Oil Shale (Y/N) *190-5 (B) or 190-3
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

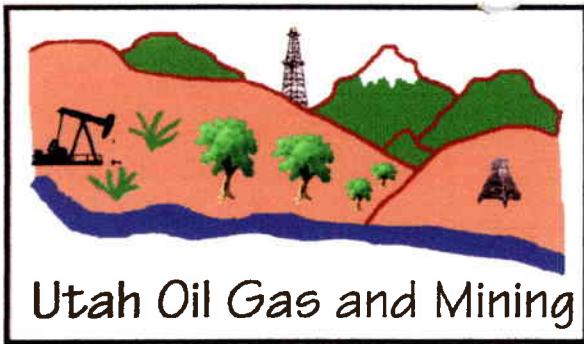
☐ R649-2-3. Unit _____
☐ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☐ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 139-42 (2/6/07)
Eff Date: 4-12-85
Siting: 1320' to existing well & 1600' to drl unit boundary
☐ R649-3-11. Directional Drill

COMMENTS:

Need Pros. (3-6-01)

STIPULATIONS:

- ① STATEMENT OF BASIS
- ② FEDERAL APPROVAL

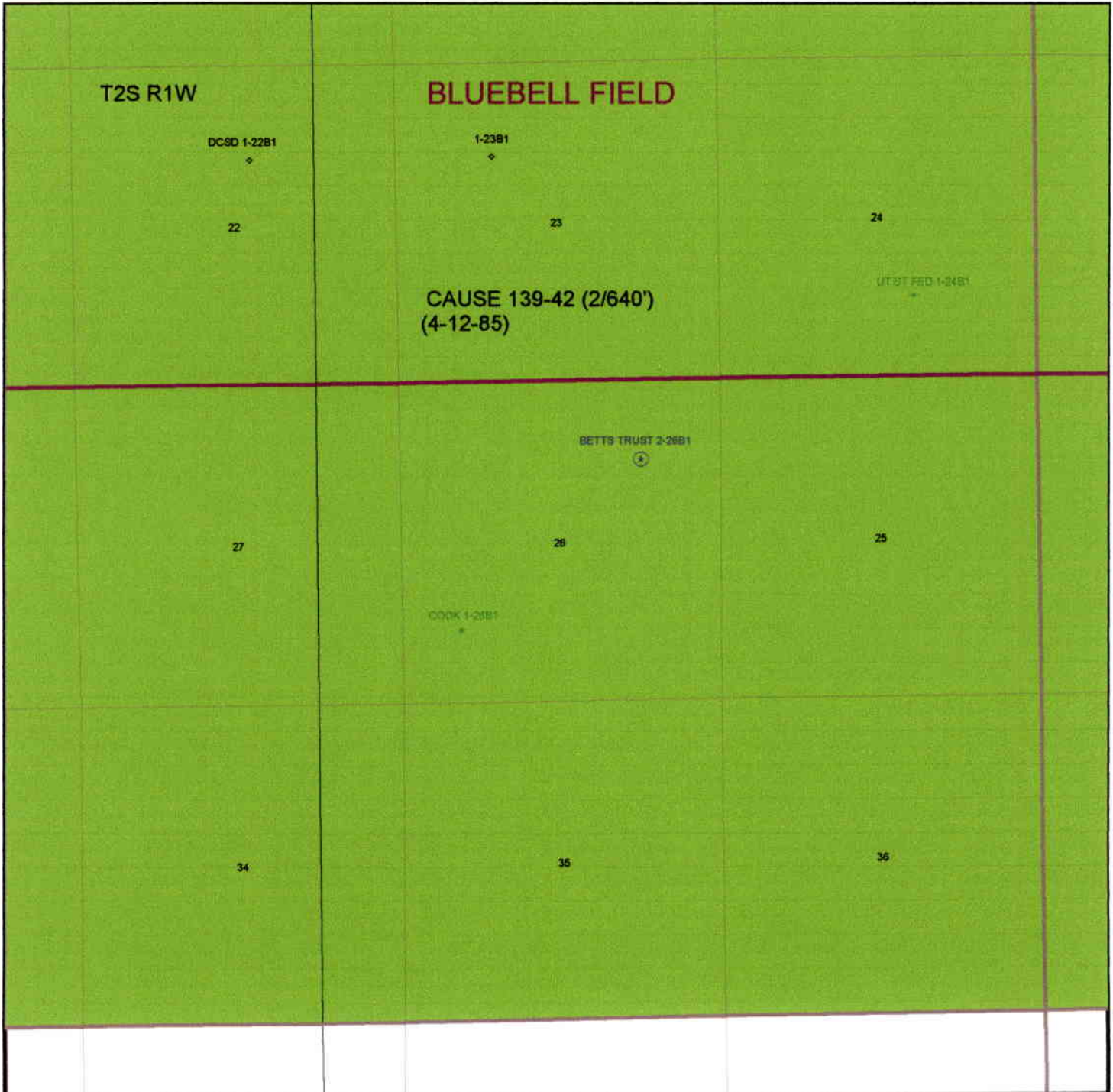


OPERATOR: DEVON ENERGY PROD CO (N1275)

FIELD: UNDESIGNATED (002)

SEC. 26, T2S, R1W,

COUNTY: UINTAH CAUSE: 139-42 (2/640')



03-01 Devon 2-26B1

Casing Schematic

Surface

TOC @
0.

9-5/8"
MW 8.3
Frac 19.3

TOC @
2352.
Surface
2500. MD

BOP

$$.052 (13.5) 13000 = 9126$$

$$\begin{array}{l} \text{Gas} \\ \text{Grad} \end{array} .12 (13000) < 1560 > \\ \underline{7566 \text{ psi}} \end{array}$$

$$\begin{array}{l} \text{Gas - Cut} \\ \text{Mud Column} \end{array} \quad \begin{array}{l} 9126 \\ .22 (13000) < 2860 > \\ \underline{6266 \text{ psi}} \end{array}$$

BOP of SM RAM/3M Annular
CONSTITUTE AVAILABLE
CONTRACTORS INQUIRY
No History of Inadequacy
RAM
MW 11.
Frac 19.3

CMT CALC TO INSIDE
PREVIOUS STRINGS
w/ WASNOUTS INCLUDED

DV @ +7000' STAGE 2 CMT
COMBINED FOR
EQUIVALENT VOLUME

TOC @
9100.
Intermediate
9400. MD

5"
MW 13.5

Production Liner
13000. MD

Well name:	03-01 Devon 2-26B1	
Operator:	Devon Energy	Project ID:
String type:	Production Liner	43-047-33968
Location:	Uintah County, Utah	

Design parameters:
Collapse

Mud weight: 13.500 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 247 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 9,100 ft

Liner top: 9,100 ft

Non-directional string.

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP 9,117 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 12,198 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	3900	5	18.00	P-110	ST-L	13000	13000	4.151	142.9
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	9117	13470	1.48	9117	13940	1.53	70	384	5.47 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: March 7, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

For this liner string, the top is rounded to the nearest 100 ft. Collapse is based on a vertical depth of 13000 ft, a mud weight of 13.5 ppg The Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-01 Devon 2-26B1	
Operator:	Devon Energy	Project ID:
String type:	Intermediate	43-047-33968
Location:	Uintah County, Utah	

Design parameters:
Collapse

Mud weight: 11.000 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 197 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 2,352 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.701 psi/ft
Calculated BHP 6,592 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 7,840 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 13,000 ft
Next mud weight: 13.500 ppg
Next setting BHP: 9,117 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 9,400 ft
Injection pressure 9,400 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9400	7	26.00	HCP-110	LT&C	9400	9400	6.151	492.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5371	7800	1.45	6592	9950	1.51	244	693	2.84 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: March 7,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 9400 ft, a mud weight of 11 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	03-01 Devon 2-26B1	
Operator:	Devon Energy	Project ID:
String type:	Surface	43-047-33968
Location:	Uintah County, Utah	

Design parameters:

Collapse

Mud weight: 8.330 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 100 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.571 psi/ft
Calculated BHP 1,429 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 2,192 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,400 ft
Next mud weight: 11.000 ppg
Next setting BHP: 5,371 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,500 ft
Injection pressure 2,500 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2500	9.625	36.00	J-55	ST&C	2500	2500	8.796	178
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1082	2020	1.87	1429	3520	2.46	90	394	4.38 J

Prepared R.A.McKee
by: Utah Dept. of Natural Resources

Date: March 7,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 2500 ft, a mud weight of 8.33 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: DEVON RESOURCES PRODUCTION COMPANY L.P.
Well Name & Number: BETTS TRUST 2-26B1
API Number: 43-047-33968
Location: 1/4,1/4 C/NE Sec. 26 T. 2S R. 1W

Geology/Ground Water:

Devon proposes to set 2,500' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 1,500'. A search of Division of Water Rights records shows 26 water wells within a one mile radius of the center of section 26. These are listed as being used for irrigation, domestic and stock watering. Depth of these wells ranges from 13' to 583'. This would place the water producing zones in the surface alluvium and the Duchesne River Formation. The proposed casing and cement program should isolate and protect any useable ground water at this location.

Reviewer: Brad Hill
Date: 03/07/2000

Surface:

The pre-drill investigation of the surface was performed on 3/6/2001. Surface owner is the Betts Trust. This trust was represented at this investigation by Mr. Karl Betts. Mr. Betts had no concerns regarding the construction of this location or the drilling of this well. Mr. John Pulley, Sr. Petroleum Engineer for Devon, stated that a cattle guard would be placed across access road where it leaves the county road, that location would be fenced and another cattle guard would be placed at location entrance. Culverts will be placed where access road crosses irrigation ditches. The fence and ditch crossing this site from north to south will be re-routed to the west around location. He also stated that fill will be hauled in to build location and access road, and that top soil would not be removed except where reserve pit is dug.

Reviewer: David W. Hackford
Date: 3/6/2001

Conditions of Approval/Application for Permit to Drill:

1. A synthetic liner with a minimum thickness of 12 mils shall be properly installed and maintained in the reserve pit.
2. The reserve pit must be constructed east of well bore.
3. Fence and canal crossing site will be re-routed to the west.

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.
WELL NAME & NUMBER: BETTS TRUST 2-26B1
API NUMBER: 43-047-33968
LEASE: FEE FIELD/UNIT: BLUEBELL
LOCATION: 1/4, 1/4 C/NE SEC: 26 TWP: 2S RNG: 1W
1320' F E L 1320' F N L
LEGAL WELL SITING: Board Spaced area requiring 660 Setback and
1320 From another well.
GPS COORD (UTM): 12588582E 4459890N
SURFACE OWNER: BETTS TRUST (REPRESENTED BY KARL BETTS).

PARTICIPANTS:

DAVID HACKFORD (D.O.G.M), KARL BETTS (LANDOWNER), JOHN PULLEY AND
CLINT TURNER (DEVON).

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS ON AN EXTENDED FLAT EXTENDING FOR OVER 1500' IN ALL
DIRECTIONS. DRAINAGE IS SLIGHTLY TO THE SOUTH.

SURFACE USE PLAN:

CURRENT SURFACE USE: FARMING AND RANCHING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 420' BY
330'. ACCESS ROAD WILL BE 1511.41 FEET.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: ALL
PRODUCTION FACILITIES WILL BE ON LOCATION AND CONSTRUCTED
AFTER WELL IS DRILLED AND COMPLETED. THE PIPELINE TO THIS
WELL HAS NOT BEEN SURVEYED.

SOURCE OF CONSTRUCTION MATERIAL: TWO FOOT OF FILL MATERIAL
WILL BE HAULED TO THIS SITE. MATERIAL WILL COME FROM A
COMMERCIAL PIT TO BE DECIDED BY CONTACTOR.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS
FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL
BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE

AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH
WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED
LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASS HAY: DOMESTIC FARM ANIMALS, DEER,
RODENTS, SONGBIRDS, RAPTORS, RABBITS.

SOIL TYPE AND CHARACTERISTICS: BROWN SANDY CLAY LOAM.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL
EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND
LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN
STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 200' BY 100' AND TEN FOOT DEEP.

LINER REQUIREMENTS (Site Ranking Form attached):
A 12 MIL LINER WILL BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER LANDOWNER AGREEMENT.

SURFACE AGREEMENT: NOT AT THIS TIME.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE IS ON FEE LAND.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A COOL, CLEAR DAY WITH
NO SNOW COVER.

ATTACHMENTS:

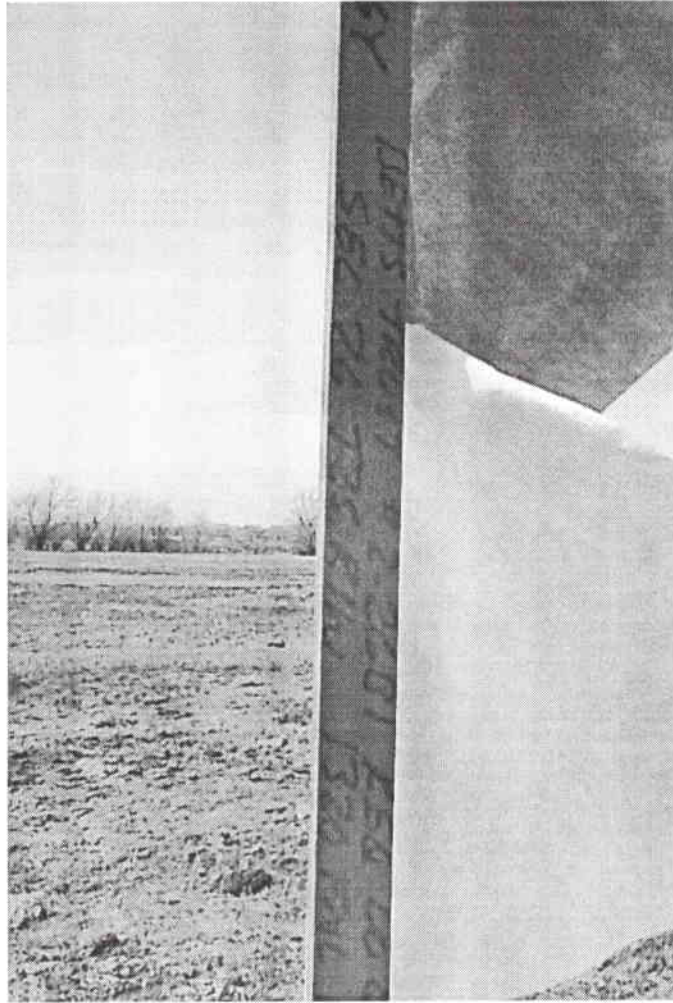
PHOTOS OF SITE WILL BE PLACED ON FILE.

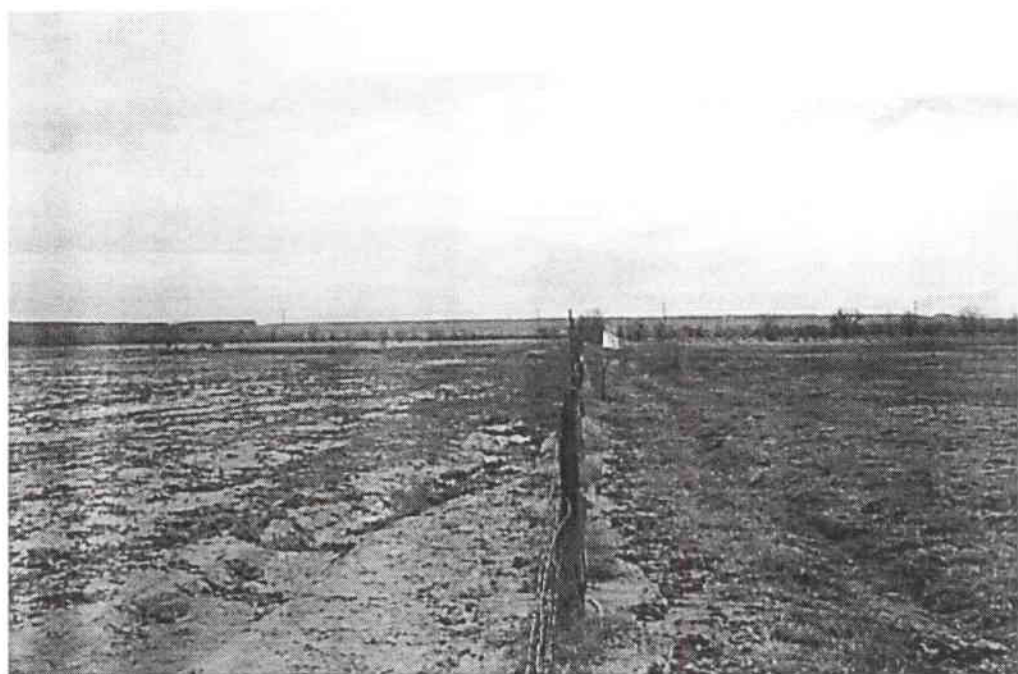
DAVID W. HACKFORD
DOGM REPRESENTATIVE

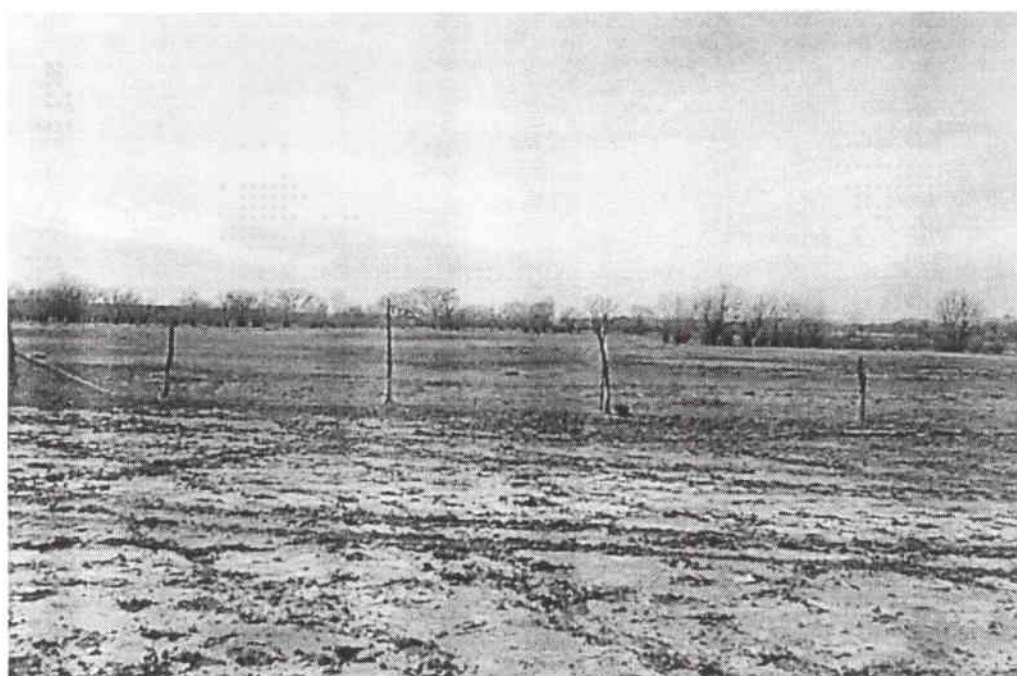
3/6/2001 -1:00 PM
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

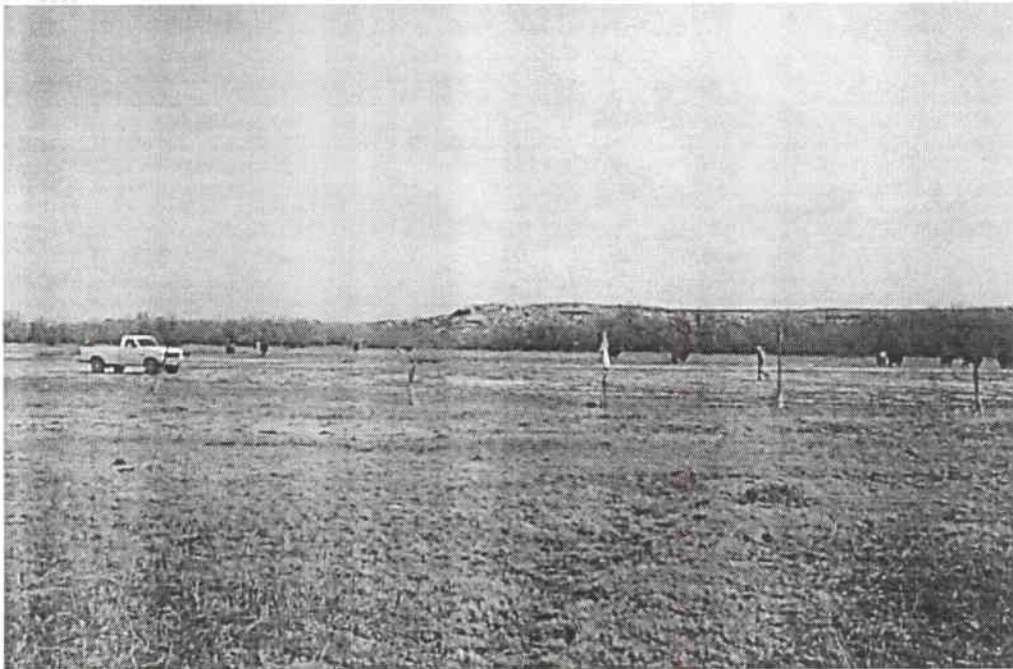
<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>15</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>10</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>5</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents		<u>15</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>45</u>







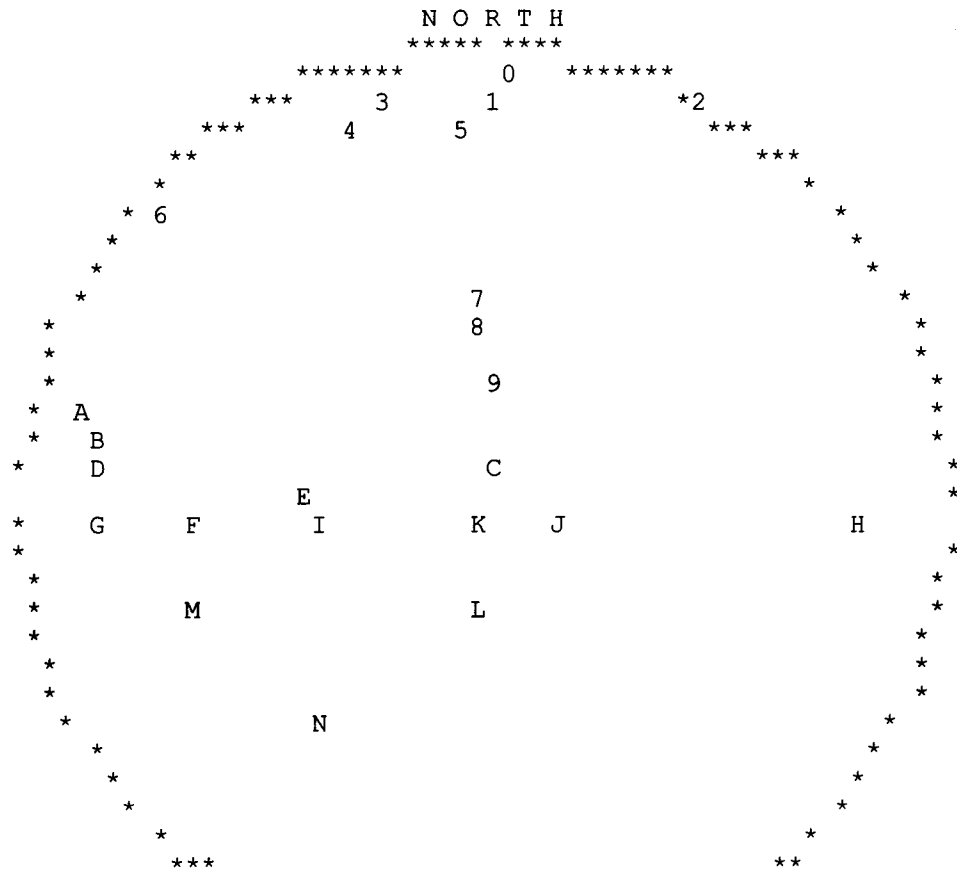




UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, MAR 7, 2001, 10:04 AM
PLOT SHOWS LOCATION OF 26 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 6000 FEET FROM A POINT
FEET, FEET OF THE NW CORNER,
SECTION 26 TOWNSHIP 2S RANGE 1W US BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 3000 FEET



 ** O P ***

UTAH DIVISION OF WATER RIGHTS
 NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCE DESCRIPTION DIAMETER	or WELL INFO DEPTH	YEAR LOG	NORTH	EAST	POINT OF DIVERSION DESCRIPTION CNR SEC	TWN	RNG B&M
0	43 7305	.0170		.00	6	560	1973 <u>Y</u>	N	323 E	260 SW 14 2S	1W US	PRIORITY DATE: 01/02/197 Roosevelt
	WATER USE(S): DOMESTIC OTHER Buxton, Terry M. (Dr.) Box 307											
1	43 3267	.0080		.00	2	583		S	75 E	85 NW 23 2S	1W US	PRIORITY DATE: 07/21/194 Roosevelt
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING Shisler, Thomas											
2	43 6810	.0250		.00	6	400		S	130 E	70 N4 23 2S	1W US	PRIORITY DATE: 00/00/192 Roosevelt
	WATER USE(S): DOMESTIC STOCKWATERING Dillman, Mildred M.											
3	43 5004	.0020		.00	4	525		S	135 W	1298 NE 22 2S	1W US	PRIORITY DATE: 00/00/191 Roosevelt
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING McConkie, Wilford W.											
4	43 4936	.0030		.00	36	13		S	188 W	1801 NE 22 2S	1W US	PRIORITY DATE: 00/00/191 Roosevelt
	WATER USE(S): STOCKWATERING Johnson, Clara L.											
5	43 3295	.0150		.00	4	403		S	256 W	204 NE 22 2S	1W US	PRIORITY DATE: 09/22/194 Roosevelt
	WATER USE(S): DOMESTIC Eldredge, Melba											
6	43 3353	.0170		.00	7	550	<u>N</u>	S	1295 E	1075 NW 22 2S	1W US	PRIORITY DATE: 12/18/194
	WATER USE(S): IRRIGATION DOMESTIC											

Harmston, Eugene

Roosevelt

7	<u>43 3531</u>	.0150	.00	6	10 - 100	N	68	W	100	E4 22 2S 1W US	PRIORITY DATE: 08/31/195
	WATER USE(S): STOCKWATERING										Roosevelt
	LDS Church, Roosevelt Third Ward										
8	<u>43 3347</u>	.0110	.00	7	100	S	150	W	100	E4 22 2S 1W US	PRIORITY DATE: 11/19/194
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Roosevelt
	Jenkins, Cecil										
9	<u>43 3355</u>	.0150	.00	4	500	<u>N</u>	N	1521	E	52	SW 23 2S 1W US
	WATER USE(S): DOMESTIC										PRIORITY DATE: 12/31/194
	Betts, Ernest										Roosevelt
A	<u>43 5002</u>	.0450	.00	12	90	N	1279	E	81	SW 22 2S 1W US	PRIORITY DATE: 00/00/191
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Roosevelt
	Yack, Frank and Thora										
	555 South State 22-2										
B	<u>43 5043</u>	.0440	.00	6	426	<u>N</u>	N	741	E	227	SW 22 2S 1W US
	WATER USE(S): IRRIGATION DOMESTIC										PRIORITY DATE: 01/28/193
	Wogec, Steve										Roosevelt
	P.O. Box #172										
C	<u>43 3290</u>	.0040	.00	5	319	N	565	E	85	SW 23 2S 1W US	PRIORITY DATE: 07/13/194
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Roosevelt
	Jenkins, William										
D	<u>43 3326</u>	.0150	.00	4	81	N	556	E	300	SW 22 2S 1W US	PRIORITY DATE: 04/26/194
	WATER USE(S): DOMESTIC										Roosevelt
	Sullivan, Merlin										
E	<u>43 3292</u>	.0150	.00	8	280	N	150	E	270	S4 22 2S 1W US	PRIORITY DATE: 07/26/194
	WATER USE(S): DOMESTIC										Roosevelt
	Allred, J. H.										
F	<u>43 4910</u>	.0090	.00	1	340	S	40	E	1509	NW 27 2S 1W US	PRIORITY DATE: 06/00/191
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										Roosevelt
	Hamilton, Lee										Roosevelt
	Augustus, Mark D. & Vickie L.										
	310 East 800 South										
G	<u>43 3281</u>	.0080	.00	7	415	<u>N</u>	S	44	E	300	NW 27 2S 1W US
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING										PRIORITY DATE: 08/16/194
	Pulos, George										Roosevelt
	Sullivan, Alex										Roosevelt
H	<u>43 3518</u>	.0150	.00	6	150	S	50	W	600	NE 26 2S 1W US	PRIORITY DATE: 12/03/195
	WATER USE(S): DOMESTIC										Roosevelt
	Butcher, Sanford L.										
	Route 1										

I	<u>43 4980</u>	.0050	.00	1	365	S	50	E	3123	NW 27 2S 1W US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING						PRIORITY DATE: 00/00/191				
	Killian, Chas W.						Roosevelt				
J	<u>43 3499</u>	.0150	.00	7	74	S	150	E	990	NW 26 2S 1W US	
	WATER USE(S): DOMESTIC STOCKWATERING						PRIORITY DATE: 02/16/195				
	Betts, Ernest E. (Jr.)						Roosevelt				
K	<u>43 3358</u>	.0200	.00	4	281	S	148	W	190	NE 27 2S 1W US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING						PRIORITY DATE: 02/10/194				
	Kettle, Marvin						Roosevelt				
L	<u>43 3521</u>	.0150	.00	7	220	S	1322	W	100	NE 27 2S 1W US	
	WATER USE(S): DOMESTIC						PRIORITY DATE: 02/26/195				
	Zimmerman, J. C.						Roosevelt				
M	<u>43 3299</u>	.0020	.00	8	160	S	1428	E	1460	NW 27 2S 1W US	
	WATER USE(S): IRRIGATION DOMESTIC STOCKWATERING						PRIORITY DATE: 11/17/194				
	Goodrich, Glen						Roosevelt				
N	<u>43 3563</u>	.0150	.00	6	42	S	100	W	2130	E4 27 2S 1W US	
	WATER USE(S): STOCKWATERING						PRIORITY DATE: 12/12/195				
	Squire, Spencer						Roosevelt				
							Route #1				
O	<u>43 3276</u>	.0150	.00	6	200	S	75	E	225	NW 35 2S 1W US	
	WATER USE(S): DOMESTIC STOCKWATERING						PRIORITY DATE: 01/28/194				
	Cook, John H.						Roosevelt				
P	<u>43 3501</u>	.0150	.00	7	44	<u>N</u> S	150	E	1420	NW 35 2S 1W US	
	WATER USE(S): DOMESTIC STOCKWATERING						PRIORITY DATE: 02/26/195				
	Cook, Fred G.						Roosevelt				
							RFD #1				



ENERGY PRODUCTION COMPANY, L.P.

20 North Broadway, Suite 1500
Oklahoma City, Oklahoma 73102-8260

Telephone: (405) 552-7812
Fax: (405) 552-8113

VIA CERTIFIED MAIL

March 20, 2001

Lisha Cordova
State of Utah, Department of Natural Resources
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, UT 84114-5801

RE: Surface Use Affidavit
Betts Trust 2-26B1
Section 26-T2S-R1W
Unitah County, Utah

Dear Lisha,

Enclosed is Affidavit in connection with Surface Use in regards to the proposed Betts Trust 2-26B1 Well and Devon's pending Application for Permit to Drill (APD) for this well. We would appreciate an expeditious approval of the APD in that we need to immediately commence building the location.

If you have any questions, please contact W. P. McAlister at the (405) 228-4230.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L. P.

Kim Robertson
Land Technician

Enclosure

RECEIVED

MAR 23 2001

**DIVISION OF
OIL, GAS AND MINING**

STATE OF UTAH)(

COUNTY OF UNITAH)(

AFFIDAVIT

W. P. McAlister, of lawful age, being first duly sworn, upon oath deposes and says:

THAT affiant is employed as a Landman with Devon Energy Production Company, L. P. in Oklahoma City, Oklahoma.

THAT Devon Energy Production Company, L. P. has proposed the drilling of the Betts Trust 2-26B1 Well on the following described land located in Unitah County, Utah, to wit:

Township 2 South, Range 1 West, USB &M
Section 26: NE/4

THAT Devon Energy Production Company, L. P. entered into good faith negotiations with the Karl (C.) Betts Family Trust and the Lois Veloy W. Betts Family Trust, Karl C. Betts and Lois W. Betts, Trustees, for the above described surface for the Settlement of Surface Use and the anticipated damages to growing crops for the proposed drilling of the Betts Trust 2-26B1 well, located 1,320' FNL & 1,320' FEL, Section 26, T2S-R1W, Unitah County, Utah. Said good faith negotiations included an offer which was fair, equitable and consistent with other offers made and accepted in the area by other fee surface owners for similar disturbances in the drilling of test wells for the production of oil and gas.

THAT Karl C. Betts and Lois W. Betts, as Trustees for the Karl (C.) Betts Family Trust and the Lois W. Betts Family Trust have agreed to and have settled damages for the Devon Energy Company, L. P., Betts Trust 2-26B1 well in Unitah County, Utah.

FURTHER affiant sayeth not.

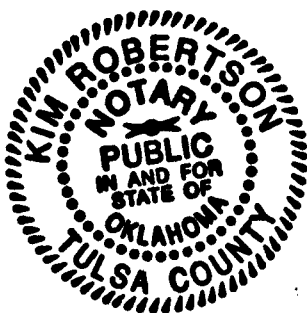


W. P. McAlister

Subscribed and sworn to, before me, this 20th day of March 2001.

My commission expires:

September 23, 2002



Notary Public for the State of Oklahoma
Residing at Oklahoma County, Oklahoma



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 26, 2001

Devon Energy Production Company, LP
PO Box 290
Neola, UT 84053

Re: Betts Trust 2-26B1 Well, 1320' FNL, 1320' FEL, C-NE, Sec. 26, T. 2 South, R. 1 West,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33968.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor

Operator: Devon Energy Production Company, LP
Well Name & Number Betts Trust 2-26B1
API Number: 43-047-33968
Lease: FEE

Location: C-NE **Sec.** 26 **T.** 2 South **R.** 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)



ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH

Telephone:(435) 353-4121
Facsimile: (435) 353-4139

March 10, 2001

Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, UT 84114-5801

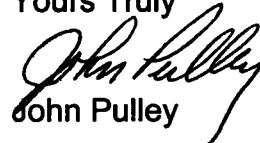
RE: Devon Energy Production Company. L. P. Betts Trust 2-26A2

Gentlemen:

Per my conversation with Lisha Cordova, attached is a Sundry notice clarifying the incorrect permitting process initiated by myself for Devon Energy Production Company,L.P. for the referenced well.

After receiving the approved permit with a CA number, I clarified the location of the Federal minerals in the section and found that the well is located on Federal minerals and must be permitted through the Bureau of Land Management. An APD with the same attachments as submitted to the Division of Oil, Gas and Mining was submitted to the BLM on April 4, 2001. I apologize for this and if you have any further questions concerning this matter please call me at 435-353-5785.

Yours Truly



John Pulley

RECEIVED

APR 11 2001

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER _____

2. NAME OF OPERATOR:

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS OF OPERATOR:

P.O. BOX 290

CITY NEOLA

STATE UT

ZIP 84053

PHONE NUMBER:

(435) 353-4121

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1320 FNL 1320 FEL

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: CNE 26 2S 1W

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU0141459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

UTU68998

8. WELL NAME and NUMBER:

BETTS TRUST 2-26B1

9. API NUMBER:

4304733968

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL/WASATCH-LGR

COUNTY: UINTAH

STATE:

UTAH

AMENDED

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

An APD was submitted to the Division of Oil Gas & Mining for the drilling of this well as a Fee well under jurisdiction of the State of Utah. The APD was approved on March 26, 2001. Since that time it has been determined that the well is on Fee surface located over Federal minerals and has to be approved by the BLM.

An APD with attachments has been submitted to the BLM District Office in Vernal Utah. The BLM bond is 30 S 100753026-22 and the lease number is UTU 0141459.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 04-16-01
By: *[Signature]*

Federal Approval of this
Action is Necessary

NAME (PLEASE PRINT) John Pulley

TITLE Sr. Operations Engineer

SIGNATURE

DATE 4/10/2001

(This space for State use only)

RECEIVED

APR 11 2001

DIVISION OF
OIL, GAS AND MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

April 16, 2001

AMENDED from March 26, 2001

Devon Energy Production Company, L.P.

PO Box 290

Neola, UT 84053

Re: Betts Trust 2-26B1 Well, 1320' FNL, 1320' FEL, C NE, Sec. 26, T. 2 South, R. 1 West,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33968.

Sincerely,

A handwritten signature in cursive script, appearing to read 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Devon Energy Production Company, L.P.
Well Name & Number Betts Trust 2-26B1
API Number: 43-047-33968
Lease: UTU 0141459

Location: C NE **Sec.** 26 **T.** 2 South **R.** 1 West

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB NO. 1004-0136
 Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WELL: DRILL ☒ REENTER ☐

b. TYPE OF WELL:
 OIL ☒ GAS ☐ SINGLE ☐ MULTIPLE ☒
 WELL ☐ WELL ☐ OTHER ☐ ZONE ZONE

2. NAME OF OPERATOR
 DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.
 P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
 At surface 1320 FNL 1320 FEL

At proposed prod. zone SAME

14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
 ONE MILE EAST, ONE MILE SOUTH OF ROOSEVELT, UTAH

15. DISTANCES FROM PROPOSED* LOCATION TO NEAREST PROPERTY
 OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)
 1320'

16. NO. ACRES IN LEASE
 640

17. NO. ACRES ASSIGNED TO THIS WELL
 640

18. DISTANCES FROM PROPOSED LOCATION* TO NEAREST WELL,
 DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT
 3800' TO THE COOK 1-26A2

19. PROPOSED DEPTH
 13000

20. BLM/BIA BOND NUMBER ON FILE
 30 S 100753026-22

21. ELEVATIONS (Show whether DF, RT, Gr, etc.)
 GROUND LEVEL UNGRADED 5001

22. APPROXIMATE DATE TO START
 1-May-01

23. ESTIMATED DURATION
 80 DAYS

24. ATTACHMENTS

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.

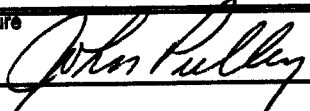
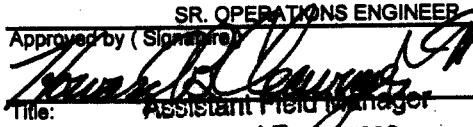
2. A drilling plan

3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name: Printed/Typed JOHN PULLEY	Date: 4-Apr-01
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name (Printed/Typed)	Date: 05/31/2001
Title: Assistant Field Manager Mineral Resources	Office:	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED

JUN 11 2001

DIVISION OF
 OIL, GAS AND MINING

01MND0018ADOGM

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Devon Energy Production Company L.P.

Well Name & Number: BETTS TRUST 2-26B1

API Number: 43-047-33968

Lease Number: UTU 0141459

Location: C - NE Sec. 26 T. 2S R. 1W

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production | - | within five (5) business days after new well begins, or Notice production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **5M Triple Ram** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top for the intermediate casing at least 200 ft. above the base of the usable water zone, identified at 3,520 ft. If gilsonite is encountered while drilling, it shall be

isolated and/or protected via the cementing program.

The surface casing **shall** be cemented back to surface either during the primary cement job or by remedial cementing. In addition, to the cementing proposal for the surface casing, a minimum of 200 ft. of Class G neat cement shall be placed from 200 ft. to surface.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production liner shoe to the top of the liner lap and from the intermediate casing shoe to the top of the cement for the production casing and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBLs to this office.

6. Notifications of Operations

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted on initial meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman	(435) 789-7077 (HOME)	(435) 646-1685 (PAGER)
Petroleum Engineer		

Kirk Fleetwood	(435) 789-6858 (HOME)	(435) 646-1678 (PAGER)
Petroleum Engineer		

Jerry Kenczka	(435) 781-1190 (HOME)	(435) 646-1676 (PAGER)
Petroleum Engineer		

BLM FAX Machine	(435) 781-4410
-----------------	----------------

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM
Conditions of Approval (COAs)

Location of Production Facilities if Productive:

All permanent (on site six months or longer) above ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone Desert Brown (10 YR 6/3) unless specifically requested by the land owner to be otherwise. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Methods for Disposing of Waste Materials:

All pits will be fenced according to the following standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be not greater than 16 feet.

All wire shall be stretched using a stretching device before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean up.

Trash will not be placed in the reserve pit.

Plans For Reclamation of Location:

Reclamation will be to the satisfaction of the land owner. If the land owner request BLM recommendation then the reclamation will be to the satisfaction of the authorized officer.

Other Information:

The operator will control noxious weeds along the access road and well site. A list of noxious weeds may be obtained from the BLM or the appropriate County Extension Office.



ENERGY PRODUCTION COMPANY, L.P.

PO BOX #290
NEOLA, UTAH 84053

Telephone: (435) 353-5780
Facsimile: (435) 353-4139

May 1, 2002

United States Department of the Interior
Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, UT 84078-2799

RE: Betts Trust 2-26B1 APD Extension

Dear Mr. Cleavinger:

Attached is a copy of an Application for Permit To Drill cover sheet for the Betts Trust 2-26B1, Lease No. UTU 0141459, Section 26-T2S-R1W, Uintah County.

As per the Conditions of Approval, an extension period may be granted, if requested, prior to the expiration of the original approval period. APD approval was granted on May 31, 2001. Devon is requesting an extension of one year.

If you have any questions, please contact me at (435) 353-5785.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, LP

John Pulley
Acting Foreman/Senior Operations Engineer

pc: State of Utah, Division of Oil, Gas & Mining

RECEIVED

MAY 02 2002

DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
 CMB NO. 1004-0136
 Expires: November 30, 2000

1a. TYPE OF WELL: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/>			5. LEASE SERIAL NO. UTU 0141459		
b. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.			7. IF UNIT OR CA AGREEMENT, NAME & NO. UTU 68998		
3. ADDRESS AND TELEPHONE NO. P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121			8. LEASE NAME AND WELL NO. BETTS TRUST 2-26B1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1320 FNL 1320 FEL			9. API WELL NO. 43-047-33968		
At proposed prod. zone SAME			10. FIELD AND POOL, OR EXPLORATORY BLUEBELL/WASATCH-LGR		
14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ONE MILE EAST, ONE MILE SOUTH OF ROOSEVELT, UTAH			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26 2S 1W		
15. DISTANCES FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320'		16. NO. ACRES IN LEASE 640	17. NO. ACRES ASSIGNED TO THIS WELL 640		
18. DISTANCES FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 3800' TO THE COOK 1-26A2		19. PROPOSED DEPTH 13000	20. BLM/BIA BOND NUMBER ON FILE 30 S 100753026-22		
21. ELEVATIONS (Show whether DF, RT, Gr, etc.) GROUND LEVEL UNGRADED 5001		22. APPROXIMATE DATE TO START 1-May-01		23. ESTIMATED DURATION 80 DAYS	
24. ATTACHMENTS					

The following completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

1. Well plat certified by a registered surveyor.

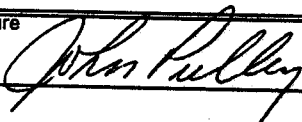
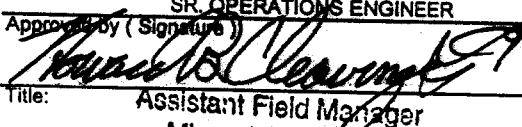
2. A drilling plan

3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above).

5. Operator certification

6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name: Printed / Typed JOHN PULLEY	Date: 4-Apr-01
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name (Printed/Typed)	Date: 05/31/2001
Title: Assistant Field Manager Mineral Resources	Office:	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

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NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
RECEIVED

MAY 02 2002

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 0141459
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: UTU 68998
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320' FNL 1320' FEL		8. WELL NAME and NUMBER: BETTS TRUST 2-26B1
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: C NE 26 2S 1W		9. API NUMBER: 4304733968
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH-LGR
STATE: UTAH		

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE APD ON THE ABOVE REFERENCED WELL EXPIRES ON MAY 31, 2002. DEVON IS REQUESTING A ONE YEAR EXTENSION.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 05-07-02
By: *[Signature]*

COPY SENT TO OPERATOR
Date: 5-8-02
Initials: CWD

NAME (PLEASE PRINT) JOHN PULLEY TITLE ACTING FOREMAN/SENIOR OPERATIONS ENG.
SIGNATURE *[Signature]* DATE 5/3/2002
(This space for State use only)

RECEIVED

MAY 06 2002

DIVISION OF
OIL, GAS AND MINING

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK



 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 CMB NO. 1004-0136
 Expires: November 30, 2000

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			5. LEASE SERIAL NO. UTU 0141459
1a. TYPE OF WELL: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
b. TYPE OF WELL: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			7. IF UNIT OR CA AGREEMENT, NAME & NO. UTU 68998
2. NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P.			8. LEASE NAME AND WELL NO. BETTS TRUST 2-26B1
3. ADDRESS AND TELEPHONE NO. P.O. BOX 290, NEOLA, UTAH 84053 435-353-4121			9. API WELL NO. 43-047-33968
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At proposed prod. zone SAME			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 26 2S 1W
14. DISTANCES IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE ONE MILE EAST, ONE MILE SOUTH OF ROOSEVELT, UTAH			12. COUNTY OR PARISH UINTAH
15. DISTANCES FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1320'			13. STATE UTAH
16. NO. ACRES IN LEASE 640		17. NO. ACRES ASSIGNED TO THIS WELL 640	
18. DISTANCES FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT 3800' TO THE COOK 1-26A2		20. BLM/BIA BOND NUMBER ON FILE 30 S 100753026-22	
21. ELEVATIONS (Show whether DF, RT, Gr, etc.) GROUND LEVEL UNGRADED 5001		22. APPROXIMATE DATE TO START 1-May-01	
23. ESTIMATED DURATION 80 DAYS		24. ATTACHMENTS	

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- | | |
|--|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (Item 20 above). |
| 2. A drilling plan | 5. Operator certification |
| 3. A Surface Use Plan (If the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name: Printed / Typed JOHN PULLEY	Date: 4-Apr-01
Title: SR. OPERATIONS ENGINEER		
Approved by (Signature) 	Name (Printed / Typed)	Date: 05/31/2001
Title: Assistant Field Manager Mineral Resources	Office:	

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NOTICE OF APPROVAL

 CONDITION OF APPROVAL ATTACHED
 RECEIVED

MAY 06 2002

 DIVISION OF
 OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

BLM VERNAL, UTAH

15. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 0141459

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

DEVON ENERGY PRODUCTION COMPANY, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 290

CITY

NEOLA

STATE

UT

ZIP

84053

PHONE NUMBER:

(435) 353-4421

8. WELL NAME and NUMBER:

BETTS TRUST 2-26B1

9. API NUMBER:

4304733968

10. FIELD AND POOL, OR WILDCAT:

BLUEBELL/WASATCH-LGR

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1320' FNL 1320' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: C NE 26 2S 1W

STATE:

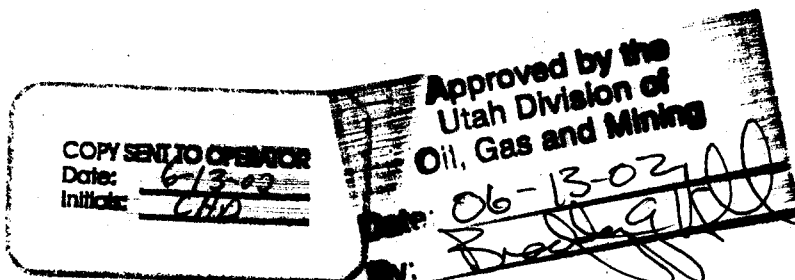
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
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	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
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	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE APD ON THE ABOVE REFERENCED WELL EXPIRES ON MAY 31, 2002. DEVON IS REQUESTING A ONE YEAR EXTENSION.



VERNAL DIST.
ENG. _____
GEOL. _____
T.S. _____
PET. _____

CONDITIONS OF APPROVAL ATTACHED

NAME (PLEASE PRINT) JOHN PULLEY

TITLE ACTING FOREMAN/SENIOR OPERATIONS ENG.

SIGNATURE

DATE 5/3/2002

(This space for State use only)

Kirk Furbow

Petroleum Engineer

6/6/02
RECEIVED

JUN 12 2002

DIVISION OF
OIL, GAS AND MINING

024069773
006M

**Devon Energy Prod. Co. Inc.
APD Extension**

Well: Betts Trust 2-26B1

Location: NE Sec. 26, T2S, R1W

Lease: 1420-H62-3513

Conditions of Approval

An extension for the referenced APD is granted with the following condition(s):

- 1. The extension will expire 5/31/03**
- 2. No other extensions beyond that time frame will be granted or allowed.**

If you have any other questions concerning this matter, please contact Kirk Fleetwood at (435) 781-4486.

RECEIVED

JUN 12 2002

**DIVISION OF
OIL, GAS AND MINING**



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (435) 781-4400

Fax: (435) 781-4410

IN REPLY REFER TO:

3160

UT08300

June 12, 2003

John Pulley
Devon Energy Production Co. Inc.
P O Box 290
Neola, Utah 84053

Re: Notification of Expiration
Well No. Betts Trust 2-26B1
CNE, Sec. 26, T2S, R1W
Uintah County, Utah
Lease No. UTU-0141459
CA No. UTU-68998

Dear Mr. Pulley:

The Application for Permit to Drill the above-referenced well was approved on May 31, 2001. A one (1) year extension of the original APD was requested. The request was reviewed and the extension approved until May 31, 2003. According to our records, no known activity has transpired at the approved location. In view of the foregoing, this office is notifying you that the approval of the referenced application has expired. If you intend to drill at this location at a future date, a new Application for Permit to Drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for this drill site. Any surface disturbance associated with the approved location of this well is to be rehabilitated. A schedule for this rehabilitation must be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

Leslie Walker
Legal Instruments Examiner

cc: UDOGM – Diana Mason

RECEIVED

JUN 18 2003

DIV. OF OIL, GAS & MINING



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

June 19, 2003

John Pulley
Devon Energy Production Co. Inc.
P O Box 290
Neola, Utah 84053

Re: APD Rescinded – Betts Trust 2-26B1, Sec. 26, T.2S, R.1W – Uintah County, Utah, API No. 43-047-33968

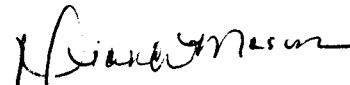
Dear Mr. Pulley:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 26, 2001. On May 7, 2002, the Division granted a one-year APD extension. On June 12, 2003 the Division received a letter from the Bureau of Land Management (BLM), which states that the permit filed with the BLM was being returned. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective June 12, 2003, as requested.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Engineering Technician

cc: Well File
Bureau of Land Management, Vernal